

COPY

22-32-26 W

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278Name: ENRON OIL & GASAddress 20 N. Broadway, Suite 830City/State/Zip Oklahoma City, OK 73102Purchaser: Tenaska Gas MarketingOperator Contact Person: ROY PORTERPhone (405) 239-7800Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Glen Brown

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_12-4-93 12-17-93 12-29-93

Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,882County MeadeApp. NE - NW - NW Sec. 22 Twp. 32S Rge. 26 ☒ E ☐ W330' Feet from S ☒ (circle one) Line of Section800' Feet from E ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Randall Well # 22-1

Field Name \_\_\_\_\_

Producing Formation Miss.Elevation: Ground 2387' KB 2392'Total Depth 5800' PBTD 5713'Amount of Surface Pipe Set and Cemented at 97.50 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan 4-5-94  
(Data must be collected from the Reserve Pit)Chloride content 5,850 ppm Fluid volume 2000 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 32S Rge. 26 ☒ E ☐ W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel J. SmithTitle Project Engineer Date 1-10-94Subscribed and sworn to before me this 10th day of January, 19 94.Notary Public Therese FosterDate Commission Expires 6-26-96

| K.C.C. OFFICE USE ONLY                  |                                    |
|-----------------------------------------|------------------------------------|
| F <input checked="" type="checkbox"/>   | Letter of Confidentiality Attached |
| C <input checked="" type="checkbox"/>   | Wireline Log Received              |
| C <input type="checkbox"/>              | Geologist Report Received          |
| Distribution                            |                                    |
| <input checked="" type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep   |
| <input checked="" type="checkbox"/> KGS | <input type="checkbox"/> Plug      |
| JAN 15 1994                             |                                    |
| Wichita, (Specify)                      |                                    |

CONFIDENTIAL

W 22-SE-22

SIDE TWO

Operator Name Enron Oil & GasLease Name RandallWell # #22-1Sec. 22 Twp. 32S Rge. 26☐ EastCounty Meade☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Dual Induction  
Compensated Neutron  
Microlog  
Cement Bond Log

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

|               |         |  |
|---------------|---------|--|
| Penn          | 3608    |  |
| Heebner       | 4370    |  |
| Marmaton      | 5140    |  |
| Chester       | 5470    |  |
| Mississippian | 5800 TD |  |

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled  | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement               | # Sacks Used | Type and Percent Additives   |
|-------------------|--------------------|---------------------------|-----------------|---------------|------------------------------|--------------|------------------------------|
| Surface           | 12 $\frac{1}{4}$ " | 8 5/8"                    | 28#             | 1028'         | Class A<br>65-35 lightweight | 150<br>275   | 2% gel 3% cc<br>8% gel 3% cc |
| Conductor         | 17 $\frac{1}{4}$ " | 13-3/8"                   |                 | 98'           | 60/40 Poz                    | 100          | 3% CC<br>2% gel              |
| Production        |                    | 2-7/8"                    | 6.5             | 5788'         | Prem 7% EA2                  | 250          | 6% Halad 322<br>10% salt     |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose                                 | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 4              | 5474-5476, 5480-5494, 5498-5504                                                           | 25,536 gals 15% RTA and                                                           | 5489  |
|                |                                                                                           | 27,846 gals gelled 2% KCl                                                         |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD                                  | Size                                                                                                                                                                     | Set At  | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-------------|---------------|---------------------------------------------------------------------|
| None                                           |                                                                                                                                                                          |         |             |               |                                                                     |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |                                                                     |
| 12-30-93                                       |                                                                                                                                                                          |         |             |               |                                                                     |
| Estimated Production Per 24 Hours              | Oil Bbls.                                                                                                                                                                | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity                                                             |
|                                                | 5                                                                                                                                                                        | 1500    | 1           | 300,000       | 55.0                                                                |

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

5474-5504'