

15-119-20292

State Geological Survey

KANSAS DRILLERS LOG

API No. 15 — Meade — 15-119-20,292
County Number

Operator

Lee Banks

Address 360 Sutton Place

Well No.

"B" #1

Lease Name

Cornelsen

Footage Location

660

feet from (N) ☒ line

660

feet from (E) ☒ line

Principal Contractor

Rine Drilling Co.

Geologist

Scott Banks

Spud Date

12-10-77

Total Depth

5520

P.B.T.D.

5463

Date Completed

1-11-78

Oil Purchaser

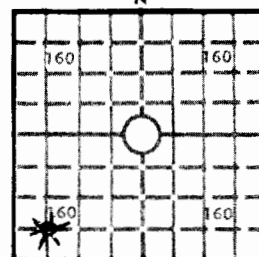
UPG

S. 6 T. 32 R. 27 E West

Loc. SW SW

County Meade

640 Acres



Locate well correctly

2490

Elev.: Gr.

DF 2500

KB 2503

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 $\frac{1}{4}$	8 5/8	23#	1420	common	750	2% CC
Production	7 7/8	4 $\frac{1}{2}$	10 $\frac{1}{2}$ #	5519	Class H & 50-50 Poz	200	12 $\frac{1}{2}$ H. Gilsonite 8% Gel, 10% salt

LINER RECORD

Top, ft. none	Bottom, ft. none	Sacks cement
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PERFORATION RECORD

Shots per ft. 2 shots	Size & type DP	Depth interval 5412-17
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TUBING RECORD

Size 2 1/16	Setting depth 5415	Packer set at none
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 500 G. 7 $\frac{1}{2}$ % HCL	5412-17
Acid 1000 G. 7 $\frac{1}{2}$ % HCL	5412-17

INITIAL PRODUCTION

Date of first production 4/12/78		Producing method (flowing, pumping, gas lift, etc.) flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil Condensate 2 BBLs. bbls.	Gas 1250 MCF	Water none bbls.	Gas-oil ratio 625,000 to 1 CFPB
Disposition of gas (vented, used on lease or sold) sold			Producing interval(s) 5412-17	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Lee Banks		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. "B" #1	Lease Name Cornelsen	gas	
S 6 T 31 S R 27 E West			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Morrow Sd, fine gr. angular, good scat. PPP, good odor and floor	5409	5417	Tarkio 3570 (-1067) Heebner 4305 (-1802) Toronto 4328 (-1825) Lansing 4456 (-1953) Marmaton 5032 (-2529) Pawnee 5134 (-2631) Cherokee 5188 (-2685) Morrow SH. 5398 (-2895) Morrow SD. 5409 (-2906) Chester 5452 (-2949)
DST #1 5407-5440 30:45:60:60 gas to surface - 5 min. 10" - 241 MCF } 30" - 287 MCF } 1st 10" - 287 MCF } 30" - 326 MCF } 2nd 60" - 355 MCF } Rec. 20' M HP's 2569-2553 FP's 114-98, 81-98 BHP's 1808/1808			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Owner - operator ✓ Title 4-10-78 Date		