

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5225  
Name: Quinque Operating Company  
Address: P O Box 2738  
City/State/Zip: Liberal, KS 67905-2738  
Purchaser: N/A  
Operator Contact Person: Michael Moore  
Phone: ( 620 ) 624-2578  
Contractor: Name: Abercrombie Rtd, Ltd.  
License: 30684  
Wellsite Geologist: Gary Wilkins  
Designate Type of Completion:  
☐ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Lee Banks Oil  
Well Name: #1 Isaac  
Original Comp. Date: 7/21/78 Original Total Depth: 5520'  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled Docket No.                       
☐ Dual Completion Docket No.                       
☐ Other (SWD or Enhr.?) Docket No.                       
6/11/03 6/16/03 N/A 6-16-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-119-20321-00-01  
County: Meade  
C W/2 NW/4 Sec. 7 Twp. 32 S. R. 27 ☐ East ☒ West  
660 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Isaac Well #: #1  
Field Name: Meade  
Producing Formation: N/A  
Elevation: Ground: 2473' Kelly Bushing: 2478'  
Total Depth: 5100' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 1380 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set                      Feet  
If Alternate II completion, cement circulated from                       
feet depth to                      w/                      sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content                      ppm Fluid volume                      bbls  
Dewatering method used                       
Location of fluid disposal if hauled offsite:                       
Operator Name:                       
Lease Name:                      License No.:                       
Quarter                      Sec.                      Twp.                      S. R.                      ☐ East ☐ West  
County:                      Docket No.:                     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Moore  
Title: President Date: 6/20/03  
Subscribed and sworn to before me this 20 day of June,  
2003  
Notary Public: Beverly A. Stahle  
Date Commission Expires: 11-27-03



NOTARY PUBLIC - State of Kansas  
BEVERLY A. STAHL  
My Appt. Expires 11-27-2003

KCC Office Use ONLY

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:                       
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

COPY

Operator Name: Quinque Operating Company Lease Name: Isaac Well #: #1  
 Sec. 7 Twp. 32 S. R. 27 ☐ East ☒ West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron Log  
 Gamma Ray

RECEIVED

JUL 18 2003

KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface				1380'			

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled \_\_\_\_\_  
☐ Other (Specify) \_\_\_\_\_

ORIGINAL

RECEIVED **ABERCROMBIE RTD, INC.**

JUL 18 2003

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

KCC WICHITA

**ISAAC #1 OWWO**

660' FNL & 330' FWL

Section 7-32S-27W

Meade County, KS

OPERATOR: Quinque Operating Co.

CONTRACTOR: Abercrombie RTD, Inc.

RIG #:8

JOB #: 2003808

Quinque Operating Company

P. O. Box 2738

Liberal, KS 67905-2738

(620) 624-2578

ELEVATION: GL

KB

API #15-119-20321-0001

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- 06-10-03 Move in.
- 06-11-03 Rig up and prepare to spud.
- 06-12-03 1358' - Washing down. Drilled 1358' - 24 hrs., wash down 13 ½ hrs., RU, NU, rack pipe 7 hrs., WOW 1 hr., mix mud 1½ hrs., rathole 1 hr. Bit #1, 7 7/8" Varel CH18SRT, SN: 180711, in @ 0'. Cut 1358' - 13 ½ hrs. Mud mix: gel 55 sks., soda ash 3 sks., hulls 3 sks. Bit weight 4-6,000, 1000# pump, rot 65-70, SPM 60.
- 06-13-03 4296' - Washing down. Drilled 2938' - 24 hrs., drilling 18 ½ hrs., trip 3 ½ hrs., jet pit 1/4 hr., circulate 1 1/4 hrs., WO impression block ½ hr. Bit #1, 7 7/8" Varel CH18SRT, SN: 180711, in @ 0'. Cut 4296' - 31 hrs. Mud weight 8.8, Viscosity 43, PV/YP 3/14, Gels 8/12, pH 10.5, Chlorides 3,500, Solids 2.0%, tr/sand, tr/LCM. Accum. Mud \$933.20. Mud mix: gel 87 sks., soda ash 5 sks., hulls 24 sks. 1000# pump, SPM 60.
- 06-14-03 5099' - Logging. Drilled 803' - 24 hrs., drilling 7 1/4 hrs., trip 7 ½ hrs., circulate 6 ½ hrs., sureshot 1/4 hr., logging 2 ½ hrs. Bit #1, 7 7/8" Varel CH18SRT, SN: 180711, in @ 0', out @ 5099'. Cut 5099' - 36 3/4 hrs. Mud weight 9.6, Viscosity 63, PV/YP 8/24, Gels 7/24, pH 8.0, Chlorides 45,000, Solids 3.7%, tr/sand, LCM 4#. Daily Mud \$219.44, Accum. Mud \$1,138.29. Mud mix: gel 15 sks., hulls 3 sks., bicarb 2 sks. Deviation - 3/4° @ 5099'.
- 06-15-03 5099' - TIH. Trip 10 3/4 hrs., circulate 2 3/4 hrs., logging 5 ½ hrs., lay down pipe 5 hr.
- 06-16-03 5099' - TD. Plugging 2 3/4 hrs., tear down 5 1/4 hrs. 1<sup>st</sup> plug @ 1400' w/50 sks., 2<sup>nd</sup> plug @ 600' w/50 sks., 3<sup>rd</sup> plug @ 40' solid bridge w/15 sks., 10 sks. mousehole, 15 sks. in rathole, total 145 sks. 60/40 poz common w/6% gel. Last plug down @ 9:45 a.m. 06-15-03. Job by Service Acid.

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