FORM MUST BE TYPED

SIDE ONE 34-32-27W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,848

County Meade

_ - _ - _ - SE Sec. 34 Twp. 32 Rge. 27 E/W

1320 Feet from (S)/N (circle one) Line of Section

1320 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Operator: License # 6875

Name: Marmik Oil Company

Address 575 Union Blvd.

Suite 205A

City/State/Zip Lakewood, CO 80228

Purchaser: D & A

Operator Contact Person: Lee Shobe

Phone (303) 939-2250

Contractor: Name: Allen Drilling

License: 5418

Wellsite Geologist: Lee B. Shobe

Lease Name Unruh Well # 1

Field Name McKinney

Producing Formation D & A

Elevation: Ground 2431 KB 2444

Total Depth 5750 PBTD

Amount of Surface Pipe Set and Cemented at 1346 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ___

Well Name: ___

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. ___

5/9/92 Spud Date
5/24/92 Date Reached TD
5/24/92 Completion Date

Drilling Fluid Management Plan ALT I - 1-11-93 DBW
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 140 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curtis Gmoser

Title Geologist Date 7/24/92

Subscribed and sworn to before me this 24 day of July, 19 92.

Notary Public Kay B. Kuse

Date Commission Expires 2/2/01

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
JUL 27 1992
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

W 55-32-pc

SIDE TWO

Operator Name Marmik Oil Lease Name Unruh Well # 1

Sec. 34 Twp. 32 Rge. 27 ☐ East ☒ West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test ving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static evel hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra shee if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:
Induction, Neutron-Density

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner	4424	-1980
Lansing	4609	-2165
Marmaton	5203	-2759
Cherokee	5369	-2925
Morrow sh	5583	-3139
Morrow sd	5640	-3196
Miss	5664	-3220

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8	48	182	Common	200	3%cc 1/2#flo
Surface		8 5/8	24	1346	60/40 pozlite	200	2%cc,1/ flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gr ty

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interva
_____
_____

API #15-119-20,848
#1 Unruh
Meade Co., KS

ORIGINAL

DST#1, 30-60-60-120,
strong blow both opens,
GTS 52" 2nd open Gauge 5 mcf/day
Rec. 40 SGCM
IF 31-36, FF 36-36
ISI 1012, FSI 849
IHP 2699, FHP 2652

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