1.			$\circ$			$\circ$							
IK	CANSAS DRILLE	RS LOG	•			·	I s. 34 T.	32S R. 27W W					
	API No. 15 —	NA IIO	_101	69				0' FSL & 1250' F					
Ĺ		County		umber			County Me	eade					
Op	perator						County	640 Acres					
_		nd Shamrock	Corpora	tion			J	N					
Ad	Idress D. D. D.	621					-  -						
*	P O Bo	Lease Name					- 160						
	1	M	Mary J. R	leimer et	a1								
Fo	otage Location												
1250 feet from (M) (S) line 1250 feet from (M) line													
Pri	incipal Contractor	1	i	ologist			160	160					
Spi	D & M Dril	ling Co. I		al Depth	P.B.T.D		- Loca	te well correctly					
	1 25 60			57501		•	Elev.: Gr.	2425					
Do	1-25-60 te Completed		Oil	Purchaser			4						
	3-30-60			Panhand1	e Easteri	n	DF 2433	КВ					
				CASING	RECORD								
	Report of all strings set — surface, intermediate, production, etc.												
	Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives					
	Surface	12 1/4"	9 5/8"	32#	1,543'	Pozmix	900	Calcium 2% Chloride					
_		1				Trinity							
L	Production	7 7/8'	4 1/2"	9.5#	5,748'	Inferno	100						
						:							
Γ			PERFORATION RECORD										
То	pp, ft.	ft. Bottom, ft. Sa			Shots	per ft.	Size & type	e & type Depth interval					
		TUBING RECO	ORD					5620 5626					
_	re I	Setting depth	Packer	set at	2			5628-5636					
Siz	1	F 71 C											
Siz	2 3/8	5716						ı					
Siz	2 3/8		CID, FRAC	TURE, SHOT,	CEMENT SO	UEEZE RECORD							
Siz	2 3/8	A		TURE, SHOT,	CEMENT SQ	UEEZE RECORD	D	epth interval treated					
Siz		Amou	unt and kind of	f material used									
Siz	2 3/8 Treated w/50	Amou	unt and kind of	f material used				epth interval treated					
Sia		Amou 00 gallons	clean up	acid. F									
Sia	Treated w/50	Amou 00 gallons	clean up	acid. F									
Siz	Treated w/50	Amou 00 gallons	clean up	acid. F	raced w/								
	Treated w/50	Amou 00 gallons	clean up	acid. F	raced w/	15,000 gal							
	Treated w/50 gelled 3% ac	Amou 00 gallons eid w/7000#	clean up	acid. F	raced w/	15,000 ga1	lons 5628-	-5636					
Do	Treated w/50 gelled 3% accepted of first production 6-27-60	Amount of the second of the se	clean up	acid. F	raced w/ ODUCTION ing, pumping, g	15,000 gal	lons 5628-						
De	Treated w/50 gelled 3% accepted of first production 6-27-60	Amount of the second of the se	clean up	acid. F and.  INITIAL PR ng method (flow) flowin Gos	raced w/ ODUCTION ing, pumping, g	15,000 ga1  gas lift, etc.)  Water  MCF 2.3  Producing in	lons 5628-	-5636					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator Diamond	DESIGNATE TYPE OF COMP.: OIL, GAS DRY HOLE, SWDW, ETC.:						
ell No.	gas	····					
1 3/4 = 325 = 27 X	Mary J. Rei	~					
	Y						
	WELL LOG of porosity and contents thereof; cored ed, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION					
FORMATION DE	SCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Con Grove				Con Grove	3017		
Torento				Torento	4436		
Lansing				Lansing	4592		
Drum				Drúm	4846		
Marmaton				Marmaton	5194		
NPE				NPE	5251		
Chero				Chero	5339		
Morrow		İ		Morrow	5619		
Morrow Sand		·		Morrow Sand	5627		
Miss				Miss	5655		
	USE ADDITIONAL SHEETS,	IF NECESSARY TO	COMPLETE W	ELL RECORD			
Date Received		X.	Signature				
		Manager o		Prod Operations M			
		September		Title Continent D	ivision		