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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5225
Name: QUINQUE OPERATING COMPANY
Address: P.O. Box 2738
City/State/Zip: Liberal, KS 67905-2738
Purchaser: Twister
Operator Contact Person: Michael Moore
Phone: (620) 624-2758
Contractor: Name: Abercrombie Rtd, Inc.
License: NOV 28 2001

API No. 15 - 119210570000
County: MEADE
W/2 W/2SW/4 Sec. 21 Twp. 32 S. R. 28 East West
1444 feet from S / N (circle one) Line of Section
368 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crooked L Well #: 1-21A
Field Name: SW Meade

Wellsite Geologist: Ed Grieves
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Pennsylvanian
Elevation: Ground: 2470' Kelly Bushing: 2476'
Total Depth: 5200' Plug Back Total Depth: 5035'
Amount of Surface Pipe Set and Cemented at 1066 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ART 1 DPW
(Data must be collected from the Reserve Pit) 1-23-03
Chloride content 3400 ppm Fluid volume 500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

08/01/01 08/13/01 08/27/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Operator Name: Dillco Fluid
Lease Name: Regier License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/27/01

Subscribed and sworn to before me this 27th day of November

2001
Notary Public: Sally L. Rotolo
Date Commission Expires: 04/06/02

Sally L. Rotolo
NOTARY PUBLIC
State of Kansas
4/06/02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: QUINQUE OPERATING COMPANY Lease Name: CROOKED I. Well #: 1-21A
 Sec. 21 Twp. 32 S. R. 28 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Chase 2524 -48	
	Council Grove 2847 -371	
	Base Heebner 4274 -1798	
	Toronto 4291 -1815	
	Lansing 4408 -1932	
	Kansas City 4660 -2184	
	Swope 4835 -2359	
	Marmaton 5024 -2548	
	Novinger 5065 -2589	

List All E. Logs Run:
 Borehole Compensated Sonic
 Micro Resistivity
 Cement Bond
 Array Induction Elec.
 Compensated Neutron/Comp. Photo-Density

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		60'	Class A	200	3% CC
Surface	12 1/4"	8 5/8"	23#	1066'	ASC LITE	150 525	1/2# floseal 3% CC, 1/4# Floseal
Production	7 7/8"	4 1/2"	10.5#	5091'	60/40 ASC	15 100	5% Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4834-36		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"		4782	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
08-27-01			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	760	90		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Duafly Comp. Commingled Other (Specify) _____

Production Interval _____