

DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7342 EXPIRATION DATE

OPERATOR ALOC Corporation / Santa Fe Minerals API NO. 15-119-20,591

ADDRESS	3701 Turtlecreek	COUNTY	Meade
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Dallas, Texas 75219 FIELD

* CONTACT PERSON Charles Unsworth PROD. FORMATION _____
 PHONE 1-214-698-1763

PURCHASER None **LEASE** Ada Hallock

DDRESS _____ WELL NO. 1-29

DRILLING Slawson Drilling Company, Inc. 660 Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building 1320 Ft. from west Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 32 RGE 28W.

LUGGING Allied Cement WELL PLAT (Office
 CONTRACTOR Use Only)
 ADDRESS

TOTAL DEPTH 5750 PBTD 5750

SPUD DATE 11/15/82 DATE COMPLETED

LEV: GR ~~2019~~ 2519 DF ~~2022~~ 2522 KB ~~2025~~ 2525

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AND)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

amount of surface pipe set and cemented	1539	DV Tool Used?	no
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THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

lat:

being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR ALOC Corporation

LEASE 1-29 Ada Hallock SEC. 29 TWP. 32 RGE. 28

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 942' Sand & Shale				
942' to 1090' Glor. Sand				
1090' to 1805' Sand & Shale				
1805' to 4290' Lime & Shale				
4290' to 4604' Shale & Lime				
4604' to 5358' Lime & Shale				
5358' to 5750' Lime				
5750' RTD				
Council Grove	2995'			
Heebner	4310'			
Toronto	4340'			
Lansing	4492'			
Marmaton	5104'			
Cherokee	5268'			
13 Fingers	5497'			
Morrow Shale	5552'			
Chester	5684'			
DST # 1	5577-5747'			
Rec. 1300 ft. heavy gas cut mud,	275' sli	gas cut mud.	No show,	
ISIP 2898, IFP 824, FFP 900, FSIP	1998			
DST # 2	5577-5747'			
Rec. 1230". gas cut mud, 3890' gas	in pipe.	Perfs plugged.	NS	
ISIP 2818, IFP 959, FFP 693, FSIP	1741.			

State Geological Survey
WICHITA BRANCHReport of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12½"	8-5/8"	24	1539'	Allied	700	Lite and 60/40 Poz 2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD