

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

Compt.

LOEWEN "D" #1

36-32-28W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171

EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP.

API NO. 15,119-20,579

ADDRESS 200 W. Douglas, Suite 300
Wichita, KS 67202

COUNTY Meade

FIELD Borchers North

** CONTACT PERSON Harold R. Trapp

PROD. FORMATION Morrow Sand

PHONE 265-9441, #xt. 261

PURCHASER Panhandle Eastern

LEASE Loewen

ADDRESS Box 1642
Houston, TX 77001

WELL NO. "D" #1

WELL LOCATION NW NE

DRILLING FWA, Rig #32

660 Ft. from FNL Line and

CONTRACTOR

ADDRESS P. O. Drawer 970

198 Ft. from FEL Line of (EX) the NE (Qtr.) SEC 36 TWP 32S RGE 28W (W).

Yukon, OK 73099

PLUGGING N/A

WELL PLAT

(Office Use Only)

CONTRACTOR ADDRESS

			*

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5800' PBTD 5695'

SPUD DATE 7-25-82 DATE COMPLETED 5-9-83

ELEV: GR 2535' DF 2545' KB 2546'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1507' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SIDE TWO

OPERATOR TXO PRODUCTION CORP.

LEASE LOEWEN "D" #1

ACO-1 WELL HISTORY X(XX)

SEC. 36 TWP. 32S RGE. 28W(W)

FILE IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	4446 -1900
DST #1, 5648-90' (Morrow/Miss) w/results as follows:			Toronto	4456 -1910
IFP/30"=161-257#			Lansing	4616 -2070
ISIP/60"=1796#			Stark	5037 -2491
FFP/45"=129-193#			Swope	5046 -2500
FSIP/90"=1764#			Marmaton	5220 -2674
Rec: 40' DM w/slight show of gas			Pawnee	5318 -2772
Ran O.H. Logs			Cherokee	5378 -2832
			Shale	5603 -3057
			Morrow Shale	5643 -3097
			Morrow Sand	5649 -3103
			Miss	5678 -3132
			RTD	5725
			LTD	5722
			PBD	5695

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production 5-2-83		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity N/A	
Estimated Production -I.P.	Oil none	Gas 600 MCFD	Water none%	Gas-oil ratio none	CFPS
Disposition of gas (vented, used on lease or sold) Sold			Perforations 5655-58'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	1507'		w/600 sxs	lite + 100 sxs "A"
Production		4½"	10.5	2721'		w/200 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	w/4 JSPF (13	holes)	5655-58'
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			