

JRM MUST BE TYPED

ORIGINAL

SIDE ONE

COPY *Ind.*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351
Purchaser: ANADARKO ENERGY SERVICES
Operator Contact Person: G. B. SMITH
Phone (316) 624-6253
Contractor: Name: NA
License: NA
Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry X Workover
 Oil SMD SLOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION
Well Name: UTZ A-1
Comp. Date 7-30-96 Old Total Depth 6150
 Deepening X Re-perf. Conv. to Inj/SMD
 Plug Back PBDT
 X Commingled Docket No. PENDING
 Dual Completion Docket No.
 Other (SMD or Inj?) Docket No.
4-21-97 6-30-97
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20965-0002 0001
County MEADE
 - - NW - NW Sec. 19 Twp. 32S Rge. 29 X W
660 Feet from S/4 (circle one) Line of Section
660 Feet from E/4 (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name UTZ "A" Well # 1
Field Name ANGELL
Producing Formation MORROW
Elevation: Ground 2719 KB --
Total Depth 6150 PBDT 5715
Amount of Surface Pipe Set and Cemented at 1629 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

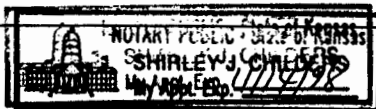
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:

Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 1/14/98
Subscribed and sworn to before me this 14th day of January
1998
Notary Public Shirley J. Childers
Date Commission Expires



K.C.C. OFFICE USE ONLY	
F <u> </u>	Letter of Confidentiality Attached
C <u> </u>	Wireline Log Received
C <u> </u>	Geologist Report Received
STATE OF KANSAS	
<u> X </u> KCS	Distribution
<u> X </u> KGS	NGPA
<u> X </u> JAN 20 1998	Plug
<u> X </u> Other	(Specify)
CONSERVATION DIVISION	
Wichita, Kansas	

Form ACO-1 (7-91)