

# State Geological Survey

AFFIDAVIT OF COMPLETION WICHITA BRANCH FORM

ACO-1 WELL HISTORY

21-32-29W

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146

EXPIRATION DATE December 11, 1982

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-119-20,576

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Meade

Wichita, Kansas 67202

FIELD Angell

\*\* CONTACT PERSON Juanita Green

PROD. FORMATION

PHONE 265-9686

PURCHASER

LEASE Schridde

ADDRESS

WELL NO. #1

WELL LOCATION W/2 SW SE

DRILLING Rains & Williamson Oil Co., Inc.

660 Ft. from South Line and

CONTRACTOR

2310 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas

the (Qtr.) SEC 21 TWP 32S RGE 29W.

Wichita, Kansas 67202

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5735'

PBTD

SPUD DATE 6-30-82

DATE COMPLETED 7-12-82

ELEV: GR 2697

DF

KB

2708

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1533'

DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WPC-28-15 OPERATOR Rains &amp; Williamson Oil Co., LEASE Schridde

SEC. 21 TWP. 32S RGE. 29W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 5606-5635, 30 (60) 60 (60). GTS 15". 1st opening - 10" 3.12 MMCFG 15" 3.5 MMCFG 20" 3.88 MMCFG 25" 4.45 MMCFG 30" 4.83 MMCFG 2nd opening - 10" 4.45 MMCFG 20" 5.21 MMCFG 30" 5.69 MMCFG and stabilized. Rec. 3' mud, 2' condensate. FP's 760-867, 824-942. IBHP 1423, FBHP 1391.			E. LOG TOPS	
			Heebner	4409 (-1701)
			Toronto	4429 (-1721)
			Lansing	4559 (-1851)
			KC	4815 (-2107)
			Marmaton	5175 (-2467)
			Cherokee	5334 (-2626)
			Atoka	5565 (-2957)
			Morrow Sand	5617 (-2993)
			Chester	5681 (-2973)
			L.T.D.	5736 (-3028)

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gallons - 7 1/2% acid				5631' - 5635'	
Date of first production				Gravity	
SIGW 7-29-82				Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
		3.3 M <sub>MCF</sub>		5	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		
			5631' - 5635'		

COPY

## Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1533'	Class H Lite	200 sx. 550 sx.	3% cc. 1/4# floeal, 2% cc.
Production		4 1/2"	10 1/2#	5734'	50/50 poz.	150 sx.	10% salt, 12 1/4# gilsonite, 3/4 of 1% CFR2.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	5631' - 5635'
TUBING RECORD					
Size	Setting depth	Packer set at			

7/12/82  
PI

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 21 T. 32S R. 29W

LOC. W/2 SW SE

WELL NAME: Schridde #1

COUNTY: Meade

RIG NO. #5

TOTAL DEPTH 5735'

ELEVATION 2697 GL 2708 KB

COMMENCED: 6-30-82

COMPLETED: 7-12-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 1533' w/550 sx. Lite, 1/4# floseal, 2% cc. and  
150 sx. Class H, 3% cc.

PRODUCTION: 4 1/2" @ 5734' w/150 sx. 50/50 poz., 10% salt, 12 1/4# gilsonite,  
3/4 of 1% CFR2.

LOG

(Figures Indicate Bottom of Formations)

Sand	400
Sand & Redbed	968
Redbed	1906
Lime & Shale	2427
Shale & Lime	2626
Lime & Shale	5735
ROTARY TOTAL DEPTH	5735

*State Geological Survey*  
WICHITA, BRANCH

CONFIDENTIAL

RECEIVED  
STATE CORP. COMMISSION

JUL 21 1982

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.