									_		
Olala Can	Daginal Cu		ane	INPO	RTANT		7	<u>م</u>	みろ	-32-29W L	
State Geo.	AS BRANCH	8	ampl	es on the	rvey req	uest				32 R. 29 W	
API No. 15 — 119 — 20, 195 County Number									Loc. C NW SE County Meade		
Operator						.,,		٦ °	ounty	640 Acres	
Imperial O	il Co.									- 1 - 1 - 1	
720 Fourth	Financial C	enter	W	ichita,	Kansas 6	7202	2		160		
Well No. #2-23 Sanders Ranch										┝┝┸┥┥┽┫	
#2-23 Footage Location	Sanaers	Kanch		-,						HQH++-1	
	(S) line	19	80		from (E)	line		_			
Principal Contractor Sage			Geologi B i		rson				- 160		
Spud Date			Total Depth P.B.T.D.						Loc	ete well correctly 2 4 34	
2-4-75			57			'			ev.: Gr		
3-24-75			On Furenaser					٥	F	<u>кв 2645</u>	
				CASING	RECORD						
Report of all string	gs set — surface,			oduction, e	łc.						
Purpose of string	Size hole drilled	Size casin (in O.D	sing set (),D.) Weight lbs/ft. Se		Setting depth	tting depth Type ceme		ent	Sacks	Type and percent additives	
Surface	12½	 8_5/	6/8 20		1446	Common Light			300 500	3% C.C.	
										18% Nac1.	
Production	Production :		5½		5708	5708 Pozmix 5		50/5	0 150	2⅓# Gilsonite	
		1, 1									
		-	. i								
. ,	LINER RECOI	RD			1		F	ERFORA	TION REC	ORD	
Top, ft.	p, ft. Bottom, ft.		cks cem	ent	Shots	Shots per ft.			& type	Depth interval	
	TUBING RECO	ORD	·						· · · · · · · · · · · · · · · · · · ·		
Size Setting depth		Pac	cker set	-	2			· · · · · · · · · · · · · · · · · · ·	5592-5606		
		CID, FR	ACTUI	RE, SHOT,	CEMENT SQ	UEEZ	E RECO	RD		 .	
Amount and kind of material used									Depth interval treated		
1000 Gal. 15% MCA; Frac 27,000 Gal. jelled oil and									5592 - 5606		
13,500# 20/4	0 sand		. ,								
									1, -		
			ı	NITIAL PE	ODUCTION						
Date of first production SIGW		Pro	ducing	method (flow	ring, pumping,	-	, etc.)				
RATE OF PRODUCTION	Oil			Gas			Water			Gas-oil ratio	
PER 24 HOURS Disposition of gas (vented	, used on lease or :	sold)	bbls.	13	,500	MCF	Producir	ng interval	bbis.	СГРВ	
	to be						1	92 -			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Imperial Oil Company Gas Well No. Lease Name Sanders Ranch s 23 T 32 R 29% WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH DST #1 5526 - 5572 (Atoka) Heebner 4387 60-120-120-120 GTS215" Lansing 4530 Ga 121 MCF - 20" 4798 KC 227 MCF - 60" Marmaton 5142 2nd Opending Cherokee 5298 283 MCF - 10" Atoka 5525 411 MCF - 80" Morrow 5582 Rec'd 220' SGCM BHP: 1943#-1965# Chester 5627 FP: 88#-158# 94#-110# BHP 127° DST #2 5569 - 5623 (Morrow Sd) 60-120-120-120 GTS 147" TSTM Rec'd 150' GCM BHP: 1468#-1861# 139#-89# 111#-100# DST #3 5597 - 5623 (Morrow Sd) Packer Failed DST #4 5640 - 5728 (Chester) WB Rec's 180' M BHP: 488#-370# FB 81#-153# 231#-150# RECEIVED STATE GEOLOGICAL SURVEY OF USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WE **Date Received G**eologist