			<u> </u>	WIE	eofogical Answical IITA BRANC	Suzza	$\cap$		•	
WELL CO	OMPLETI	ON REPORT	T AND		" A BRANC	H 3	$\sim$ , .	28 -	• 325 <b>n</b> 29 <b>a</b> .	
DRILLER'						**	-# S.		2. 32S R. 29 W	
API No. 1	5 <b>—</b>	119		0511			14	<u>NW</u>	NW NE	
		County		Number			c	ounty	Meade	
Operator							- 1	,	640 Acres	
Leben 0	oll Comp	any							N I I I I I	
P. O. Box 35528, Tulsa, OK 74135									60	
/ell No. Lease Name										
2 Rollins									+8++1	
Footage Locati 330		N) ( line	330	for	et from (W)	line	i	- -		
rincipal Contr		N) W line		eologist	A HOM CO VIV			1160	9 60	
Gabbert	-Jones			T. Jacobson						
pud Date		Date Completed	Τ,	otal Depth	P.B.T.D			La Gr	cate well correctly 2695	
7/31/81 Directional De		9/13/81		5798 5757 Oil and/or Gas Purchaser				2703 2705		
Arectional De	None		- 1		Eastern P	ipe Line	DI	- 2/0	73 KB 2703	
	NOTE		·		G RECORD					
						-				
Report	of all string	s set — surface,			etc.	,				
Purpose	of string	Size hole drilled	Size casing (in O.D.)	set Weight Ibs/	ft. Setting depth	Type cer	ment	Sacks	additives	
Surface		101.11	8 5/8	24#	1470	Lite	. {	600	2% cc	
Surrace	:	12½"	- 370			Class H	<u> </u>	150	2% cc 18% Salt	
Production		7 7/8"	4 1/2	10.5	5796	50/50 P	oz	325	12½# gilsonite	
Product	1011	1 // // 0	7 1/2	10.5	1 3,70	30,30 -			3/4 of 1% CFR-	
				·						
		LINER RECOR	RD		1	<u></u>	PERFORAT	TION RE	CORD	
Top, ft.				s cement	Shots	Shots per ft.		& type	Depth interval	
None					4			0	5624-32	
		TUBING RECO	ORD							
Size   Setting depth					4	4		0	5638-43	
2 3/	1	5567		Packer set at 5567						
	0 1		CID, FRA		, CEMENT SQ	UEEZE REC	ORD			
MULTINE L				of material used				T	Depth interval treated	
		Amou	UNG KING							
			Nor	ne						
					<del></del>					
				INITIAL	PRODUCTION					
	production t on 111	ne	1	cing method (flo	owing, pumping, (	gas lift, etc.)				
	RATE OF PRODUCTION OIL			Gas		Water			Gas-oil ratio	
Not	ODUCTION		0	bbis.	1500	MCF	0	bbls.	CFPB	
Not RATE OF PROPER 24 HOUSE	RS									
RATE OF PROPER 24 HOUSE	RS gas (vented,	used en lease or s g test) To	sold)	d			cing interval( 624–43	\$)		

Decretor Leben Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No. 2					
3 28 T 325 R 29 ₩					
Show all important zones of porosity as cluding dopth interval tested, cushion us	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION,	CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Toronto		4422		CBL	5732-3600
Lansing		4520		CDL & CNL	5798-4000
Marmaton		5172		DI	5792-1460
Morrow		5616			
				·	
· .					
					1
	DDITIONAL SHEETS, IF	NECESSARY TO	COMPLETE WE	LL RECORD.	
Date Received		1 / 6	acolo	7	
				signature gineer	
	·		10	Title /28/81	
				Date	