WICHITA BRANCE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

TYPE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal. injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 5021 EXPIRATION DATE 6/30/84 OPERATOR Imperial Oil Company API NO. 15-119-20,639 ADDRESS 720 Fourth Financial Center COUNTY Meade Wichita, Kansas 67202 FIELD** CONTACT PERSON Cheryl McMillan PROD. FORMATION NA 316/263-5205 PHONE LEASE ADELE NA PURCHASER WELL NO. 1-30 ADDRESS SW SW SE WELL LOCATION Eagle Drilling 2310 Ft. from East DRILLING Line and CONTRACTOR 330 Ft. from South Line of P.O. Box 8609 ADDRESS the SE (Qtr.)SEC 30TWP 32SRGE29 Wichita, KS 67208 Eagle Drilling WELL PLAT (Office PLUGGING Use Only) CONTRACTOR P.O. Box 8609 ADDRESS KCC Wichita, KS 67208 TOTAL DEPTH5940' PBTD NA SWD/REP PLG. 9-23-83 DATE COMPLETED 10-7-83 SPUD DATE 30 2710' 2723' DF ELEV: GR KΒ DRILLED WITH YEAREY (ROTARY) (XXXX TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA Amount of surface pipe set and cemented 1601' DV Tool Used? NA THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert C. Spuriock	being	of	lawful	age,	hereby	certifies
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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

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SEC. 30 TWP.32S RGE29 (W)

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS ; OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem fests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH TOP Check if no Drill Stem Tests Run. DST #1: 4538-4565 (60-60-60-60 IF 49- 96 ISIP 1151 E-Log Tops: FF 96-128 FSIP 1086 Heebner 4402 -1679 Rec. 100'SW, 100'DM. Toronto 4425 -1702 4535 -1812 Lansing DST #2: 5162-5180 (60-120-60-120) Stark Shale 4976 -2253 IF 86-118 ISIP 1528 B/KC 5127 -2404 FF 151-151 FSIP 1474 Marmaton 5161 -2438 Rec. 1500'GIP, 60'OGCM, 30'SOCM, 60' 5333 -2610 Cherokee SOCMW, 125'SW. Atoka Shale 5576 -2853 Atoka Sand 5608 -2885 <u>DST #3</u>: 5605-5629 (60-120-60-120) Morrow Shale 5634 -2911 IF 64-43 ISIP 1323 Morrow B Sand 5639 -2916 FF 54-32 FSIP 1291 5717 -2994 Miss-Chester 5942 -3219 Rec. 45'M. LTDDST #4: 5638-5661 (60-120-90-120 IF 86-75 ISIP 948 FF 86-75 FSIP 701 Rec. 15' Sli Gssy DM. DST #5: 5662-5705 (30-60-60-120) IF 75-54 ISIP 948 FF 54-54 FSIP 1765 Rec. 20' Sli GCM.

Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
					Lite	500	2% 0 01 1 #
Surface	121/4	8 5/8	24#	1601	Common	200	3% CaCl, 4#
		1					
				:			

If additional space is needed use Page 2, Side 2

LINER RECORD			PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Sixe & type	Depth interval		
	TUBING RECORD						
Sixe	Setting depth	Packer set at					