

State Geological Survey  
WICHITA BRANCH

31-32-29W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-119-20,625

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Cheryl McMillan PROD. FORMATION  
PHONE 316/263-5205

PURCHASER NA LEASE LINVILLE

ADDRESS WELL NO. 1-31

WELL LOCATION C SE NW

DRILLING Mustang Drilling 1980 Ft. from North Line and

CONTRACTOR 1135 - 281 ByPass 1980 Ft. from West Line of

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 31 TWP 32S RGE 29 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC

ADDRESS KGS

TOTAL DEPTH 5902 PBTD NA SWD/REP

SPUD DATE 7/5/83 DATE COMPLETED 7/21/83 PLG.

ELEV: GR 2711 DF KB 2721

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1492' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Imperial Oil Company LEASE Linville

SEC. 31 TWP. 32S RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p> <p>Sample Tops:</p> <p>Heebner 4414 -1693</p> <p>Toronto 4440 -1719</p> <p>Lansing 4552 -1831</p> <p>B/KC 5144 -2423</p> <p>Marmaton 5184 -2463</p> <p>Cherokee Shale 5359 -2638</p> <p>Atoka 5604 -2883</p> <p>Morrow Shale 5648 -2933</p> <p>Mrw Sdstn 5653 -2932</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	1492'	Lite	600 sx	2% CaCl <sub>2</sub> , 3% gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			