

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32471

Name: Sublette Oil Company

Address: PO Box 3726

City/State/Zip: Fort Smith, AR 72913

Purchaser: N/A

Operator Contact Person: Charles N. Wohlford

Phone: (501) 783-1465

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ SIOW ☐ Temp. Adb.

☒ Gas ☐ ENHR ☐ SIGW

Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Deepening ☐ Re-perf ☐ Conv. to Inj/SWD ☐

Plug Back ☐ PBTD ☐

Commingled ☐ Docket No. _____

Dual Completion ☐ Docket No. _____

Other (SWD or Inj?) ☐ Docket No. _____

12/01/99 12/13/99 12/22/99

Spud Date Date Reached TD Completion Date

API NO. 15- 119-210130000County Meade

NW - NW - SE - Sec. 32 Twp. 32S Rge. 29 X E W

2310 Feet from S N (circle one) Line of Section

2310 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease name Rexfords Well # 1-32Field Name AngellProducing Formation MorrowElevation: Ground 2699' KB 2704'Total Depth 6020' PBTD 5910'Amount of Surface Pipe Set and Cemented at 1539' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1,200 bblsDewatering method used EvaporationOperator Name DilcoLease name Relgier Salt Water Disp. License No. 9824-C21,132Quarter _____ Sec. 17 Twp. 33 S Rge. 27 E (W)County Meade Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form.

ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title V.P. Date 2-11-00Subscribed and sworn to before me this 11th day of February20 00Notary Public [Signature]Date Commission Expires August 28, 2003

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 24 2000

CONSERVATION DIVISION
WICHITA, KS

COPY *me*

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

KCC ☐ SWC/Rep ☒ NGPA
KGS ☐ Plug ☒ Other
(Specify)

IOG

Form ACO-1 (7-91)

Operator Name

Sublette Oil Company

Lease Name

Rexfords

Well #

1-32

☐ East

County

Meade

Sec. 32 Twp. 32S Rge. 29 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run
(Submit Copy.)

☒ Yes ☐ No

List All E. Logs Run:

SIT & Neutron Density

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner SL	4436'	1732'
MRW SL	5650'	2946'
Mississippian	5720'	3016'
LTD	6026'	3332'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1539'	Lite /	575	3% cc, 1/2# Floseal
					Class A	150	3% cc, 2% gel
Production	7 7/8"	4 1/2"	11.6#	5910'	Class H	125	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5722' - 5726'	Acidize - 200 gal 15% HCL	5722'-5726'
CIBP	5710'		
4	5679' - 5685'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" 4.7#	5648'	5648'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	0	750	0	

Disposition of Gas:

☐ Vented ☒ Sold
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5679' - 5685'

☐ Other (Specify) _____