API NO. 15-

119-210130000

STATE CORPORATION COMMSSION OF KANSAS OIL & GAS CONSERVATION DIVISION

			_				
	ACO-1 WELL HISTORY						E
	DESCRIPTION OF WELL AND LE	EASE	NW - NW -	SE - Sec.	32 Twp. 32S	Rge. 29 X	w
	3247		2310				
Operator: License #	0.11.4.010				N (circle one) Line of Section		
Name:	DO D 0770		2310	Feet from E	W (circle one) Line of Sect	ion	
Address	PO Box	3726	1 -	d from Newrest Outside So E, SE, NW or SW (circ			
City/State/Zip	Fort Smith, A	AR 72913	Lease name	Rexford	S Well #	1-32	
Purchaser:	N/A		Field Name		Angell		
Operator Contact Perso	n: Charles I	N. Wohlford	Producing Formatio	n	Morrow	34430	
Phone	(501) 783	3-1465	Elevation: Ground	26	399 ′ кв	2704	
	Abercrombie		Total Depth	6020	РВТD .	5910°	
Contractor: Name:			Amount of Surface	Pipe Set and Comented a		1539	Feet
License:	3068 Paul Gunz		Multiple Staage Cer	nenting Collar Used?		Yes X	No
Wellsite Geologist:		Zennari	If yes, show depth a	at .			Feat
Designate Type of ComX New W	•	Workover	If Alternate il comple	ation, cement circulated fr	om		
Oii	SWD SIOW SIGW	Temp. Adb.	feet depth to		w/		ex cmt.
Dry	Other (Core, WSW, Expl., Cethodi	ic etc)	Dritting fluid Manage	ment Plen	011.1	- //) ^	
If Workover:	- Carlo (Carlo, 1707), Exp., Carlos	, <i>,</i>		acted from the Reserve P	, HIT. I, S	-/6-,00	(!C
Operator:			Chloride content	12,000	ppm Fluid volu	me 1,200	bbis
Well Name:			Dewetering method	used	Evapora	ition	
			Į.				
Deepening	Re-perf	Conv. to Inj/SWID					
Deepening Plug Back	 ·	Conv. to Inj/SWID PBTD	Operator Name		Dilco		
Plug Back	 ·		Operator Name		Dilco		
Plug Back Commingled	Docket No.			Reinier Salt Wa		9924 (2) 1	
Plug Back	Docket No.		Lease name	Reigier Salt Wa	ter Disp. License N		32
Plug Back Commingled Dual Completion Other (SWD or I	Docket No.	12/22/99	Lease name Quarter	Sec17	ter Disp. License M		32
Plug Back Commingled Dual Completion Other (SWD or 1 12/01/99 Spud Date	Docket No. n Docket No. inj7) Docket No. 12/13/99 Date Reached TD	12/22/99 Completion Date	Lease name Querter	Sec. 17	ter Disp. License Months Twp. 33 S Rng. Docket No.	27 E /W	32
Plug Back Commingled Dual Completion Other (SWD or 1 12/01/99 Spud Date NSTRUCTIONS: An or	Docket No. Docket No. Inj?) Docket No. 12/13/99 Date Reached TD	12/22/99 Completion Date	Lease name Querter County ration Commission, 130	Sec. 17 Meade S. Merket - Room 2078, W	ter Disp. License Market No	27 E /W	32
Plug Back Commingled Dual Completion Other (SWD or I 12/01/99 Spud Date NSTRUCTIONS: An orrecompletion, workover writing and submitted w	Docket No. In Docket No. Inj?) Docket No. 12/13/99 Date Reached TD Iginal and two copies of this form and or conversion of a well. Rule 82-3-107 for or	12/22/99 Completion Date hell be filed with the Kenses Corporation, 82-3-106 and 82-3-107 apply.	County Causter County ration Commission, 130 information on side two	Sec. 17 Meade S. Merket - Room 2078, Viol this form will be held or the logs and geologist we	ter Disp. License Market No. Twp. 33 S Rng. Docket No. Archita, Kansas 67202, within onlidential for a period of 12 mill report shall be attached with	27	32
Plug Back Commingled Dual Completion Other (SWD or I 12/01/99 Spud Date NSTRUCTIONS: An orrecompletion, workover writing and submitted w	Docket No. Docket No. Inj?) Docket No. 12/13/99 Date Reached TD Iginal and two copies of this form at or conversion of a well. Rule 82-3-	12/22/99 Completion Date hell be filed with the Kenses Corporation, 82-3-106 and 82-3-107 apply.	County Causter County ration Commission, 130 information on side two	Sec. 17 Meade S. Merket - Room 2078, Viol this form will be held or the logs and geologist we	ter Disp. License Market No. Twp. 33 S Rng. Docket No. Archita, Kansas 67202, within onlidential for a period of 12 mill report shall be attached with	27	32
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Plug Back Commingled Dual Completion Other (SWD or I 12/01/99 Spud Date NSTRUCTIONS: An orrecompletion, workover writing and submitted wall CEMENTING TICK	Docket No. In Docket No. Inj?) Docket No. 12/13/99 Date Reached TD Iginal and two copies of this form and or conversion of a well. Rule 82-3-107 for or	12/22/99 Completion Date hall be filed with the Kansas Corpor- 130, 82-3-108 and 82-3-107 apply. confidentiality in excess of 12 month at CP-4 form with all plugged wells.	County County ration Commission, 130 information on side two hs). One copy of <u>all</u> wirel Submit CO-111 form wi	Sec	ter Disp. License for Twp. 33 S Rng. Docket No. Schitta, Kansas 67202, within confidential for a period of 12 mill report shall be attached with led wells.	27	32
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Plug Back Commingled Dual Completion Other (SWD or I 12/01/99 Spud Date INSTRUCTIONS: An or recompletion, workover writing and submitted w ALL CEMENTING TICK! All requirements of the or my knowledge. Signature Ittle 20 00	Docket No. Docket No. Docket No. 12/13/99 Date Reached TD Iginal and two copies of this form all or conversion of a well. Rule 82-3-th the form (see rule 82-3-107 for cets MUST BE ATTACHED. Submit statutes, rules and regulations prometically a service of the service of t	12/22/99 Completion Date half be filed with the Kansas Corpor 130, 82-3-106 and 82-3-107 apply. confidentiality in excess of 12 month at CP-4 form with all plugged wells. Date Date Date Agents Agents Change Change	Lease name County ration Commission, 130 s Information on side two his). One copy of all wirel Submit CO-111 form wi Industry have been fully of RECESVE AS CORPORATION C	Meade S. Market - Room 2078, Word this form will be held or ine logs and geologist we the all temporarily abandor compiled with and the state of th	ter Disp. License II Twp. 33 S Rng. Docket No. Archita, Kenses 67202, within onfidential for a period of 12 n il report shell be ettached with sed wells. EXECT OFF Letter of Confident C Wireline Log Record Geologist Report I Dist KCC SWC/Rei	27 E /W 120 days of the spud date, norths if requested in this form. and correct to the best of ICE USE ONLY tiality Attached sived Received ribution p	32
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20200		$\widehat{\ }$			SIDE TO	N O				* .
Operator ame	<u> </u>	<u> </u>	ublette Oil C	Company		Lease Name	Rex	fords	Well #	1-32
				East		County		Meac	de	
Sec. 32	Twp.	32S Rge	. 29	X Wost						
	_			. (23)						
INSTRUCTIONS: Show imp	orderst tons	and base of	formations name	strated Details	ell cores. Report ell d	riil stem tests civing int	erval tested, time	tool open and closed. f	lowing and shut	-in
pressures, whether shut-in p										•••
if more space is needed. At	tach copy o	f log.								
Drill Stem Tests Taken				X Yes	N₀	X Log	Formation (To	op), Depth and Datume		Sample
(Attach Additional Sheets	L)				<u>,</u>				_	
Comment of Comment of the Comment of				X Yes	Π	Name	•	Тор	Detum	
Samples Sent to Geological	Survey			A Yes		Heebner SL		443 6′	1732	
Cores Taken				Yes	X No					
Electric Log Run				X Yes		MRWSL		5650′	2946′	
(Submit Copy.)				[Z] 1	_]~	Mississippia	an	5720´	3016 ⁻	
								00001	****	
List Alf E. Logs Run:						LTD		6026	3332	
SIT & Neutron De	ensity									
				0400000000		1				
				CASING REC	ORD	New [X Used			
			I	Report all string	ps set-conductor, surfe	sce, intermediate, produ	uction, ets.		r	
Purpose of String	Size H	ole l	Size Casing		Weight	Setting	Type of	# Secks	Type	and Percent
				i	-	1 - 1				
Surface	Drille 121/4	d	Set (In O.D.)		Lbs./R.	Depth 1539*	Cement Lite /	Used 575	^	dditives
Surface	12%	d T			Lbs./Pt.	Depth	Cement	Used	3% cc,	
Surface Production		d	8 ⁶ /8" 4½"		Lbs./R. 24#	Depth	Coment Lite /	Used 575	3% cc,	dditives 1/4# Floseal
Production	12%	d - ADD	8 ⁶ /s" 4½" ITIONAL CEME		Lbs./R. 24#	Depth 1539*	Cement Lite / Class A	Used 575 150	3% cc,	//# Floseal cc, 2% gel
	12%	d - ADD	8 ⁶ /8" 4½"	NTING / SQUE	Lbs./R. 24#	Depth 1539*	Cement Lite / Class A Class H	Used 575 150 125	3% cc,	w# Floseal cc, 2% gel 3% cc
Production Purpose:	12%	ADD	8 ⁶ / ₈ " 4½" TIONAL CEME	NTING / SQUE	Lbs./R. 24# 11.6# EZE RECORD	Depth 1539*	Cement Lite / Class A Class H	Used 575 150 125	3% cc, 3% c	w# Floseal cc, 2% gel 3% cc
Purpose: Perforate Protect Cestr	7 7/s	ADD	8 ⁶ / ₈ " 4½" TIONAL CEME	NTING / SQUE	Lbs./R. 24# 11.6# EZE RECORD	Depth 1539*	Cement Lite / Class A Class H	Used 575 150 125	3% cc, 3% c	w# Floseal cc, 2% gel 3% cc
Purpose: Perforate Protect Casin	7 7/s	ADD	8 ⁶ / ₈ " 4½" TIONAL CEME	NTING / SQUE	Lbs./R. 24# 11.6# EZE RECORD	Depth 1539*	Cement Lite / Class A Class H	Used 575 150 125	3% cc, 3% c	w# Floseal cc, 2% gel 3% cc
Purpose: Perforate Protect Cestr	7 7/s	ADD	8 ⁶ / ₈ " 4½" TIONAL CEME	NTING / SQUE	Lbs./R. 24# 11.6# EZE RECORD	Depth 1539*	Cement Lite / Class A Class H	Used 575 150 125	3% cc, 3% c	w# Floseal cc, 2% gel 3% cc
Purpose: Perforate Protect Casin Plug Back TD Plug Off Zone	121/4 7 ⁷ /s	ADD DO TOP	8 6/8" 4½" THONAL CEME poth Bottom	NTING / SQUE Typ	Lbs./R. 24# 11.6# EZE RECORD of Coment	Depth 1539*	Cement Lite / Class A Class H Used	Used 575 150 125 Type o	3% cc, 3% c	## Floseal cc, 2% gel 3% cc
Purpose: Perforate Protect Cestr	121/4 7 ⁷ /s	ADD DO TOP	8 ⁶ /g ⁻ 4½ ⁻ TTIONAL CEME ppth Bottom	NTING / SQUE Typ Typ 8D - Bridge Plus sivel Perforated	Lbs./R. 24# 11.6# EZE RECORD of Coment	Depth 1539*	Class A Class H Used Acid, Frecture (Amount and I	Used 575 150 125 Type of the state of the st	and Percent Add	w# Floseal cc, 2% gel 3% cc
Purpose: Perforate Protect Casin Plug Back TD Plug Off Zone Shots Per Foot	121/4 7 ⁷ /s	ADD DO TOP	8 6/8" 4½" THONAL CEME poth Bottom	NTING / SQUE Typ 80 - Bridge Pluj sivel Perforated 5722	Lbs./R. 24# 11.6# EZE RECORD of Coment	Depth 1539*	Class A Class H Used Acid, Frecture (Amount and I	Used 575 150 125 Type o	and Percent Add	Additives Yelf Floseal CC, 2% gel 3% CC Stives
Production Purpose: Perforate Protect Cestin Plug Back TO Plug Off Zone Shots Per Foot 4 CIBP 4	121/4 7 ⁷ /s	ADD DO TOP	8 6/g 4½ TIONAL CEME apth Bottom	Typ 80 - Bridge Plus sevel Perforated 5722 6679	Lbs./R. 24# 11.6# EZE RECORD of Comerk gs Set / Type 1 ' - 5726'	Depth 1539 5910 \$Sacks	Cement Lite / Class A Class H Used Acid, Frecture (Amount and I	Used 575 150 125 Type of the state of the st	and Percent Add	Additives Yelf Floseal CC, 2% gel 3% CC Stives
Production Purpose: Perforate Protect Cesin Plug Back TD Plug Off Zone Shots Per Foot 4 CIBP	121/4 7 ⁷ /s	ADD DO TOP	8 6/g 4½ TIONAL CEME apth Bottom	NTING / SQUE Typ RD - Bridge Pluj srvel Perforated 5722	Lbs./R. 24# 11.6# EZE RECORD of Cernent gs Set / Type 1 7-5726*	Depth 1539*	Class A Class H Used Acid, Frecture (Amount and I	Used 575 150 125 Type of the state of the st	and Percent Add	Additives Yulf Floseal Acc, 2% gel 3% cc Bitives Depth 5722'-5726'
Production Purpose: Perforate Protect Cestin Plug Back TO Plug Off Zone Shots Per Foot 4 CIBP 4	121/4 7 ⁷ /s	ADD DO TOP	8 6/g 4½ TIONAL CEME apth Bottom	Typ 80 - Bridge Plus sevel Perforated 5722 6679	Lbs./R. 24# 11.6# EZE RECORD of Comerk gs Set / Type 1 7 - 5726* 710* - 5685*	Depth 1539 5910 \$Sacks	Cement Lite / Class A Class H Used Acid, Frecture (Amount and I	Used 575 150 125 Type of the state of the st	and Percent Add	Additives Yulf Floseal Acc, 2% gel 3% cc Bitives Depth 5722'-5726'
Production Purpose: Perforate Protect Cestin Plug Back TO Plug Off Zone Shots Per Foot 4 CIBP 4	121/4 7 7/s	ADD Do Top PERFOR	8 6/g 4½ TIONAL CEME apth Bottom	NTING / SQUE Typ 80 - Bridge Pluj sivel Perforated 5722' 56 5679	Lbs./R. 24# 11.6# EZE RECORD of Comerk gs Set / Type 1 7 - 5726* 710* - 5685*	Depth 1539' 5910' #Sacks Packer At 5648'	Cement Lite / Class A Class H Used Acid, Frecture (Amount and I	Used 575 150 125 Type of the Comment Squees Shot, Cement Squees Glid of Meterial Used)	and Percent Add	Additives Yulf Floseal Acc, 2% gel 3% cc Bitives Depth 5722'-5726'
Production Purpose: Perforate Protect Casin Plug Back TD Plug Off Zone Shots Per Foot 4 CIBP 4 TUBING RECORD	121/4 7 7/s	ADD Do Top PERFOR	8 6/g 4½ TIONAL CEME apth Bottom	NTING / SQUE Typ 80 - Bridge Pluj sivel Perforated 5722' 56 5679	Lbs./R. 24# 11.6# EZE RECORD of Coment gs Set / Type 1 - 5726' 710' - 5685'	Depth 1539' 5910' #Sacks Packer At 5648'	Cement Lite / Class A Class H Used Acid, Frecture (Amount and I	Used 575 150 125 Type of the state of the st	and Percent Add	Depth Depth No
Production Purpose: Perforate Protect Casin Plug Back TD Plug Off Zone Shots Per Foot 4 CIBP 4 TUBING RECORD	121/4 7 7/s	ADD Do Top PERFOR	8 6/g 4½ TIONAL CEME apth Bottom	NTING / SQUE Typ 80 - Bridge Pluj sivel Perforated 5722' 56 5679	Lbs./R. 24# 11.6# EZE RECORD of Coment gs Set / Type 1 - 5726' 710' - 5685'	Depth 1539' 5910' #Sacks Packer At 5648'	Cement Life / Class A Class H Used Acid, Frecture (Amount and I Acid	Used 575 150 125 Type of the Comment Squees Shot, Cement Squees Glid of Meterial Used)	and Percent Add	Depth Depth No
Production Purpose: Perforate Protect Cestin Plug Back TD Plug Off Zone Shots Per Foot 4 CIBP 4 TUBING RECORD Date of First, Resumed Proc	121/4 7 7/s	ADD Top PERFOR Specify Foote \$120 2 3/6	8 6/g 4½ TIONAL CEME apth Bottom	NTING / SQUE Typ 80 - Bridge Plui sirvel Perforated 5722 5 5679 Set At	Lbs./R. 24# 11.6# EZE RECORD of Cement of Cement - 5726 7-10 - 5685 Producing Metho	Depth 1539' 5910' #Sacks Packer At 5648' X Flowing	Cement Lifte / Class A Class H Used Acid, Frecture (Amount and I Acid	Used 575 160 125 Type of the second of Material Used) Lize - 200 gai 16% Gas Lift	and Percent Add	Depth 5722'-5726'
Production Purpose: Perforate Protect Cesin Plug Back TD Plug Off Zone Shots Per Foot 4 CIBP 4 TUBING RECORD Date of First, Resumed Production Per 24 Hours	121/4 7 7/s	ADD Top PERFOR Specify Foote \$120 2 3/6	8 6/g 4½ TITIONAL CEME apth Bottom RATION RECORD age of Each Inte	NTING / SQUE Typ RD - Bridge Pluj srvel Perforated 5722 5 5679 Set At 564	Lbs./R. 24# 11.6# EZE RECORD of Cement gs Set / Type 1 - 5726' 710' - 5685' Producing Methol Ges 750	Depth 1539' 5910' #Sacks Packer At 5648' X Flowing	Cement Lifte / Class A Class H Used Acid, Frecture (Amount and I Acid Liner Run Pumping Bols.	Used 575 160 125 Type of the second of Material Used) Lize - 200 gai 16% Gas Lift	and Percent Add	Depth 5722'-5726'
Production Purpose: Perforate Protect Cesin Plug Back TD Plug Off Zone Shots Per Foot 4 CIBP 4 TUBING RECORD Date of First, Resumed Production Per 24 Hours Disposition of Ges:	121/4 7 7/s	ADD Do Top PERFOR Specify Foots 2 3/s D or inj.	8 6/g 4½ TITIONAL CEME apth Bottom RATION RECORD age of Each Inte	NTING / SQUE Typ 80 - Bridge Plui sirvel Perforated 5722 5 5679 Set At	Lbs./R. 24# 11.6# EZE RECORD e of Cernent gs Set / Type 1 7 - 5726* 710* 7 - 5685* Producing Methologies Ges 750	Depth 1539' 5910' #Sacks Packer At 5648' X Flowing	Cement Lifte / Class A Class H Used Acid, Frecture (Amount and I Acid Liner Run Pumping Bols.	Used 575 150 125 Type of the second	and Percent Add se Record HCL Other (Ex	Depth 5722'-5726'
Production Purpose: Perforate Protect Cesin Plug Back TD Plug Off Zone Shots Per Foot 4 CIBP 4 TUBING RECORD Date of First, Resumed Production Per 24 Hours Disposition of Ges:	121/4 7 7/s	ADD Do Top PERFOR Specify Foots 2 3/s D or inj.	8 6/g 4½ THONAL CEME apth Bottom RATION RECOR age of Each inte	NTING / SQUE Typ 8D - Bridge Plus sevel Perforated 5722' 56 5679 Set At 564 Bbis	Lbs./R. 24# 11.6# EZE RECORD e of Cernent gs Set / Type 1 7 - 5726* 710* 7 - 5685* Producing Methologies Ges 750	Depth 1539 5910 5910 #Sacks Packer At 5648 X Flowing Mcf Water	Cement Life / Class A Class H Used Acid, Frecture (Amount and I Acid Liner Run Pumping Bols. 0	Used 575 150 125 Type of the second	and Percent Add se Record HCL Other (Ex	Depth 6722'-5726'