

CONFIDENTIAL

SIDE ONE

34-323-296

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6875
Name: Marmik Oil Co.
Address 8500 W. Bowles Ave.
Suite 307
City/State/Zip Littleton, Co. 80123
Purchaser: Cibola Corp. / Koch
Operator Contact Person: Lee B. Shobe
Phone (303) 932-0588
Contractor: Name: Abercrombie RTD
License: 30684
Wellsite Geologist: Lee B. Shobe

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: RELEASED
Well Name: DEC 1 8 1996
Comp. Date Old Total Depth
☐ Deepening ☐ Re-perf. ☐ Plug Back ☐ Docket No.
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.
9/23/95 10/6/95 10/13/95
Spud Date Date Reached TD Completion Date

API No. 15- 119-20951
County Meade
200 WEST of N/2-NE Sec. 34 Twp. 32S Rge. 29 XXV
660 Feet from S (circle one) Line of Section
1520 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Atkinson Well # 2-34
Field Name Borchers
Producing Formation Lansing
Elevation: Ground 2661 KB 2666
Total Depth 5850 PBD 4880
Amount of Surface Pipe Set and Cemented at 1531 Feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cm.

Drilling Fluid Management Plan ALT 1 12-12-96
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 1,070 bbls
Dewatering method used waste transfer & evaporative
Location of fluid disposal if hauled offsite:

Operator Name: Dillco Fluid Service
Lease Name Regier License No. 6652
 Quarter Sec. 17 Twp. 33 S Rng. 27 XXIV
County Meade Docket No. CD-9824 C21.231

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee B. Shobe
Title Geologist
Subscribed and sworn to before me this 25th day of October, 1995.
Notary Public Roseann J. Horn
Date Commission Expires November 7, 1998



K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACQ-1 (7-91)

OCT 27 1995

SIDE TWO

Operator Name Marmik Oil Co.Lease Name AtkinsonWell # 2-34Sec. 34 Twp. 32S Rge. 29☐ EastCounty Meade☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Density-Neutron-Micro
Induction☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4424	-1758
Lansing	4558	-1892
Cherokee	5354	-2688
Morrow Sand	5620	-2954
Chester	5688	-3022

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8 5/8	24	1531	65/35pos	775	6% gel 3% cc
Production	7 7/8	4½	10.5	4922	ASC	150	15 sx rat 10 sx mouse

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4560-4570	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	4570			
Date of First, Resumed Production, SWD or Inj.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
11/1/95					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1,000			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4560-4570
☐ Other (Specify) _____