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Operative Anadarko Production Company Address P. O. Box 351, Liberal, Kansas 67901 Relies Lessitive 1		191	21	.020			1,	ac. CS	SW NW
Address P. O. Rox 351, Liberal, Kansas 67901 Release P. O. Rox 351, Liberal, Kansas 67901 Lease Report of 1980 test from (N) 02 line Cabbert—Jones, Inc. Gabbert—Jones, Inc. Gabbert—Jones, Inc. Lee Cornell Lee Cornell Lee Cornell Pery Hole CASING RECORD Report of all strings set—surface, intermediate, production, etc. Puppes of string Size hate drilled Size capting at Walpht Ibs/N, Settling depth Type comman 75 Socks Type and secretary deditions in Co. J. Value of Inc. Co. J. Value Personal Additions of Market	API No. 15			-			1		
Anadarko Production Company APR 3.0 1982 APR	Operator						 	county <u>Sun</u>	
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Description			Geol			TROM		100	160
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RATE OF PRODUCTION PER 24 HOURS OII Gas Water Gas-oil ratio bbls. Ci		Bottom, ft. TUBING RECC Setting depth	Packer :	URE, SHOT,	CEMENT SQ		Size	6 type	
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note le 82-2-125. Drillers Lags will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW. ETC.:

Anadarko Productio	on Company	DRY HOLE, SWDW, ETC.:			
fell No.	Lease Name	DDV HOLE			
1 1 T 32SR 3 X	KRAUS "A"		DRY HOLE		
'W					
	WELL LOG porosity and contents thereof; cared inter cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
	•			LOGS:	
Rock-Shale		0'	33'	Schlumberg	r
Shale-Sand-Shells		331	146'	Compensate	d Neutron-Fold
Clay		146'	210'	tion Dens:	ty
Clay-Shale		210'	330'	Dual Indu	tion-Laterolog
Shale	•	330'	1100'		
Lime		1100'	1230		
Shale-Lime		1230'	1785'		
Lime-Shale		1785'	1960'		
Shale-Lime Lime-Shale		1960' 2130'	2130 ' 2500 ']	
Shale-Lime		2500'	2650 '		
Lime-Shale		2650'	3520 '		
Shale-Lime		3520'	3600'		
Lime-Shale		3600'	3690 '		
Lime		3690'	3775 '		
Lime-Shale		3775'	3975 '		·
Lime		3975'	4065		
Lime-Shale		4065	4175'		
Lime-Shale-Dolomi	te	4175'	4275		
Lime-Shale	•	4275'	4455'	i	
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	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received		Val	1/2	1.1	
		FUIL	T(!!!!!!!)	Signature	
		P	-11		
		Paul Campb	eII, Divis	sion Production :	manager
		April 21,	1980	4 (1.14	
				Date	