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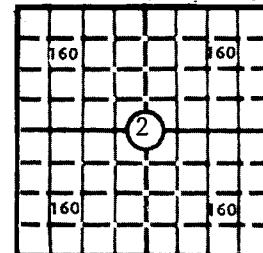
WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 191 — 21,247
County NumberS. 2 T. 32S R. 3 W

Loc. NW NE SW

County Sumner

640 Acres

N

Locate well correctly
1260 RB

Elev.: Gr.

DF KB 1260

Operator Presley Oil Company & Associated Petroleum Consultants			
Address Suite 600 One Main Place, Wichita, Kansas 67202			
Well No. 1	Lease Name Busch		
Footage Location feet from (N) (S) line feet from (E) (W) line			
Principal Contractor Trans-Pac Drilling		Geologist W. Bryce Bidleman	
Spud Date 4/13/81	Date Completed 4/24/81	Total Depth 4410'	P.B.T.D.
Directional Deviation		Oil and/or Gas Purchaser D & A	

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8 5/8"	23 lbs	246'	common	185	3% CaCl and 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

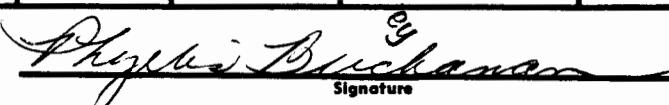
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator Presley Oil Company & APC, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC. Dry hole	
Well No. 1	Lease Name Busch		
S <u>2</u> T <u>32S</u> R <u>3</u> E W			
WELL LOG			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received Phyllis Buchanan	 Signature Phyllis Buchanan, Office Manager Title May 15, 1981 Date		

PL

2-32S-3W

API No. 15-191-21,247

KANSAS DRILLING LOG

COMPANY: Presley Oil Company & Associated Petroleum Description: NW NE SW
Consultants, Inc.

Well Name: Busch #1 Location: 2-32S-3W

County: Sumner

Rotary Total Depth: 4410'

Spud Date: 4/13/81

Contractor: Trans-Pac Drilling, Inc.

Date: 4/29/81

Rotary Complete: 4/24/81

Elevation: 1260 K.B.

Casing:

13 3/8"

10 3/4"

8 5/8" Ran 6 jts (237.20') new 8 5/8" 23# set at 246', cemented w/185 sks common -
3% CaCl and 2% Gel

5 1/2"

4 1/2"

Figures Indicate Bottom of Formations

0 - 255	Red Bed/Shale
255 - 725	Red Bed/Shale/Lime
725 - 1010	Shale/Lime
1010 - 1200	Shale
1200 - 1445	Lime/Shale
1445 - 2030	Shale
2030 - 2270	Shale/Hard Lime
2270 - 2755	Lime/Shale
2755 - 3165	Lime/Shale/Sand
3165 - 3951	Lime/Shale
3951 - 4350	Lime
4350 - 4395	Lime/Simpson Sand
4395 - 4410	Lime/Shale

DST # 3921 - 3954		
op30	si60	op60 si60
Weak blow building slightly.		
Recovery: 320' GIP		
150' VSOGCM-35% Gas, 3% Oil,		
2% Water, 60% Mud		
IBHCIP	1213 psi	FBHCIP 733 psi
IFP	57-48 psi	FFP 86-86 psi
IHH	1969 psi	FHH 1959 psi
BHT: 119°		
DST #2 4338 - 4353		
op30	si30	op30 si30
Very weak blow-died in 6 minutes on initial		
flow. Flushed tool-surge died in 4 minutes		
on final flow.		
Recovery: 5' mud		
IBHCIP	528 psi	FBHCIP 366 psi
IFP	22-22 psi	FFP 22-22 psi
IHH	2121 psi	FHH 2089 psi
BHT: 126°		
DST #3 4350 - 4370		
op30	si30	op30 si30
Strong blow on both flow periods		
Recovery: 1050' water		
IBHCIP	1338 psi	FBHCIP 1327 psi
IFP	130-308 psi	FFP 374-463 psi
IHH	2123 psi	FHH 1872 psi
BHT: 132°		

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.