

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 191 — 21,247
County Number

S. 2 T. 32S R. 3 W

Loc. NW NE SW

County Sumner

Operator

Presley Oil Company & Associated Petroleum Consultants

Address

Suite 600 One Main Place, Wichita, Kansas 67202

Well No.

1

Lease Name

Busch

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Trans-Pac Drilling

Geologist

W. Bryce Bidleman

Spud Date

4/13/81

Date Completed

4/24/81

Total Depth

4410'

P.B.T.D.

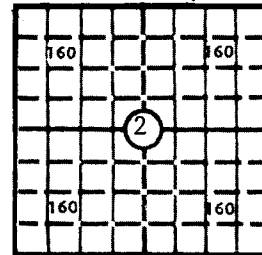
Directional Deviation

Oil and/or Gas Purchaser

D & A

640 Acres

N



Locate well correctly

1260 RB

Elev.: Gr.

DF KB 1260

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½"	8 5/8"	23 lbs	246'	common	185	3% CaCl and 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Presley Oil Company & APC, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry hole

Well No.

1

Lease Name

Busch

S 2 T 32 S 3 ~~E~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

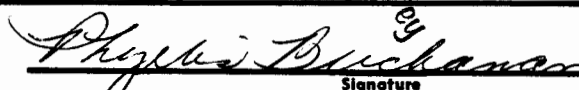
BOTTOM

NAME

DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Phyllis Buchanan, Office Manager

Title

May 15, 1981

Date

P/

2-32S-3W

API No. 15-191-21,247

KANSAS DRILLING LOG

COMPANY: Presley Oil Company & Associated Petroleum Consultants, Inc. Description: NW NE SW

Well Name: Busch #1 Location: 2-32S-3W

County: Sumner

Rotary Total Depth: 4410'

Spud Date: 4/13/81

Rotary Complete: 4/24/81

Contractor: Trans-Pac Drilling, Inc.

Date: 4/29/81

Elevation: 1260 K.B.

Casing:

13 3/8"

10 3/4"

8 5/8" Ran 6 jts (237.20') new 8 5/8" 23# set at 246', cemented w/185 sks common - 3% CaCl and 2% Gel

5 1/2"

4 1/2"

Figures Indicate Bottom of Formations

0 - 255	Red Bed/Shale
255 - 725	Red Bed/Shale/Lime
725 - 1010	Shale/Lime
1010 - 1200	Shale
1200 - 1445	Lime/Shale
1445 - 2030	Shale
2030 - 2270	Shale/Hard Lime
2270 - 2755	Lime/Shale
2755 - 3165	Lime/Shale/Sand
3165 - 3951	Lime/Shale
3951 - 4350	Lime
4350 - 4395	Lime/Simpson Sand
4395 - 4410	Lime/Shale

DST # 3921 - 3954

op30 si60 op60 si60

Weak blow building slightly.

Recovery: 320' GIP

150' VSOGCM-35% Gas, 3% Oil,
2% Water, 60% Mud

IBHCIP	1213 psi	FBHCIP	733 psi
IFP	57-48 psi	FFP	86-86 psi
IHH	1969 psi	FHH	1959 psi

BHT: 119°

DST #2 4338 - 4353

op30 si30 op30 si30

Very weak blow-died in 6 minutes on initial flow. Flushed tool-surge died in 4 minutes on final flow.

Recovery: 5' mud

IBHCIP	528 psi	FBHCIP	366 psi
IFP	22-22 psi	FFP	22-22 psi
IHH	2121 psi	FHH	2089 psi

BHT: 126°

DST #3 4350 - 4370

op30 si30 op30 si30

Strong blow on both flow periods

Recovery: 1050' water

IBHCIP	1338 psi	FBHCIP	1327 psi
IFP	130-308 psi	FFP	374-463 psi
IHH	2123 psi	FHH	1872 psi

BHT: 132°

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.