

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 06/30/84

OPERATOR Vincent Oil Corporation API NO. 15-191-21,601

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Sumner

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Ruth Benjamin PROD. FORMATION N/A
 PHONE 316/262-3573 _____ Indicate if new pay.

PURCHASER N/A LEASE Bruce

ADDRESS _____ WELL NO. #1

WELL LOCATION NW NW SE

DRILLING White & Ellis Drilling, Inc. 2310Ft. from S Line and

CONTRACTOR 401 E. Douglas, Suite 500 2310Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 6 TWP 32S RGE 3W (W)

PLUGGING White & Ellis Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR 401 E. Douglas, Suite 500

ADDRESS Wichita, Kansas 67202 KCC _____

TOTAL DEPTH 3440' PBDT _____ KGS

SPUD DATE 10/02/83 DATE COMPLETED 10/10/83 SWD/REP _____

ELEV: GR 1251' DF _____ KB 1256' PLG. _____

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(ROTARY)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies at:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

XXX

OPERATOR Vincent Oil Corporation LEASE NAME Bruce SEC 6 TWP 32S RGE 3W (W)

FILL IN WELL INFORMATION AS REQUIRED; WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

XXXX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Cellar	0	7	Onaga	1597 (- 341)
Shale	7	261	Indian Cave	1629 (- 373)
Shale, Lime	261	1752	Tarkio	1884 (- 628)
Shale, Sand, Lime	1752	1955	Topeka	2274 (-1018)
Shale, Sand	1955	2122	Elgin	2497 (- 1)
Lime, Shale	2122	2165	Heebner	2661 (-1405)
Shale, Lime	2165	2335	Iatan	2968 (-1712)
Lime	2335	2505	Stalnaker Sand	2998 (-1742)
Shale, Lime, Sand	2505	2599	Kansas City	3298 (-2012)
Shale, Sand	2599	2730	RTD	3440
Shale, Lime, Sand	2730	3007		
Sand	3007	3078		
Shale, Sand, Lime	3078	3212		
Shale	3212	3299		
Lime	3299	3440		
RTD	3440			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

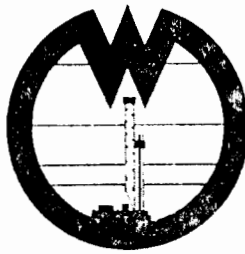
CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		243	Common	175	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Vincent Oil Corporation 125 N. Market Suite - 1110 Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Bruce Well No. #1

Sec. 6 T. 32S R. 3W Spot NW NW SE

County Sumner State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 258' with 175 sx. 3%cc

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 3440'

Drilling Commenced 10-2-83 Drilling Completed 10-9-83

Formation	From	To	Tops	
Cellar	0	7	Topeka	2335
Shale	7	261	Stalnaker	3007
Shale, Lime	261	1752	Lansing	3299
Shale, Sand, Lime	1752	1955		
Shale, Sand	1955	2122		
Lime, Shale	2122	2165		
Shale, Lime	2165	2335		
Lime	2335	2505		
Shale, Lime, Sand	2505	2599		
Shale, Sand	2599	2730		
Shale, Lime, Sand	2730	3007		
Sand	3007	3078		
Shale, Sand, Lime	3078	3212		
Shale	3212	3299		
Lime	3299	3440		