		_										
		0				(0					
KANSAS DRILLERS LOG									s. <u>6</u> T. <u>32</u> R. <u>3</u> W			
API No. 15 — 191 — 20,819 Otate Geological Sukvey County Number State Michita, BRANCH Operator Number Of 1 Company & Looperd Repfore1									Loc. C N/2 SW NE			
Operator	County	— ი	County Summer									
1	Company & Le	onard	Rop	foge1			ł		640 Acres N			
Address	n Place Wie	hita	V C			· · ·						
Well No.	n Place, Wic	mila,	ĸJ.					160	60			
#2	Ree	ece										
Footage Location 990 feet fro	on (K) (S) line		6	60 feet	from XE) (NV)	line		 - -	-}			
Principal Contractor	on (PL) (3) line		660 feet from ₹E) (W) line Geologist					160	60			
Gabbert-Jon	es, Inc.			Byron E. Hummon, Jr.								
Spud Date 12-13-78			Total Depth P.B.T.D.			E	Loca lev.: Gr	te well correctly 1273				
Date Completed				Oil Purchaser					кв <u> 1278</u>			
1/15/80			K	Coch				F	KB 12/0			
				CASING	RECORD							
Report of all st	rings set — surface,	intermedi	iate, p	production, e	te.							
Purpose of string	Size hole drilled	Size casin (in O.L	ng set D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives			
Surface		8-5/8	8	28#	245	Common		225	3%cc 2%ge1			
Production	ion 4 ¹ 2				2021 60/40		οz	100	18%salt, 3/4 or			
			1						521.2			
									1			
	LINER RECOI	RD					PERFORA	TION RECO	DRD			
Top, ft.	LINER RECOI		icks ce	ment	Shots	per ft.		TION RECO	Depth interval			
Top, ft.	· 	Sa	ncks ce	ment	Shots				Depth interval			
Top, ft.	Bottom, ft.	Sa	ncks ce		Shots				Depth interval			
	TUBING RECO	ORD Pa	icker se	et at		per ft.	Size		Depth interval			
	TUBING RECO	ORD Pa	icker se	et at	Shots CEMENT SQ	per ft.	Size		Depth interval			
	TUBING RECO	Para Para Para Para Para Para Para Para	icker se	et at		per ft.	Size	& type	Depth interval			
Size	TUBING RECO	PaciD, FR.	ACTU	et at JRE, SHOT, material used	CEMENT SQ	per ft. 2 UEEZE RECO	Size	& type	Depth interval 1892-95			
Size	TUBING RECO	PaciD, FR.	ACTU	et at JRE, SHOT, material used	CEMENT SQ	per ft. 2 UEEZE RECO	Size	& type	Depth interval 1892–95			
Size Acidized w/	TUBING RECO	PaciD, FR.	ACTU	et at JRE, SHOT, material used	CEMENT SQ	per ft. 2 UEEZE RECO	Size	& type	Depth interval 1892-95			
Sixe Acidized w/	TUBING RECO	PaciD, FR.	ACTU	et at JRE, SHOT, material used	CEMENT SQ	per ft. 2 UEEZE RECO	Size	& type	Depth interval 1892–95			
Sixe Acidized w/	TUBING RECO	Para ACID, FR. unt and king. acid	ACTU	URE, SHOT, material used Frac w/	CEMENT SQ	per ft. 2 UEEZE RECO	Size	& type	Depth interval 1892–95			
Acidized w/	Setting depth 1910 Amount 500 gal reg	Para ACID, FR. unt and king. acid	ACTU	URE, SHOT, material used Frac w/ INITIAL PR g method (flow	foam fra	per ft. 2 UEEZE RECO	Size	& type	Depth interval 1892–95			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lowrence, Kansas 66044.

Operator Hummon 011 C	Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
'ell No. #2	Lease Name Reece								
6 <u>T 32 R 3</u>	3 E 								
	WELL LOC ones of porosity and contents thereof tested, cushion used, time tool open,		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	N DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
360,0 441,0 805,0 674,0	thruout 000 5 min. 1st open 000 15 min. 000 25 min. 000 10 min. 2nd open 000 20 min. 000 30 min.	ВНР 860-845 FP 118-133		ELECT. LOG TOPS Cottonwood Red Eagle B. Admire Wabaunsee Farkio Elmont White Cloud Howard Iatan LM Stalnaker Lansing	1352 - 74 1510 - 23 1658 - 38 1720 - 42 1893 - 61 1929 - 65 2103 - 82 2133 - 85 2976 - 16 3005 - 13				
DST #2: 2977 OP 30-30-15- Good blow th Rec. 2400' w	30 ruout	ВНР 1230-1230 FP 1179-1230		Miss. LM LTD 3994	3977 –26				
DST #3: 3308 30-30-30-30 Very weak b1 Rec. 75' WM		BHP 918-881 FP 36-66							
202 " 11 0110 0110		BHP 125-110 FP 44-66							
DST #5: 397 30-45-45-60 Weak to fair Rec. 300' GI 75' SO	blow	BHP 805-891 FP 32-75							
Date Receiv	USE ADDITIONAL SH	DMPLETE WE	WELL RECORD.						
			Signature /						
			9/((/ 8 / Date						