

KANSAS

**WELL COMPLETION REPORT AND DRILLER'S LOG** *State Geological Survey*  
**WICHITA, BRANCH**

S. 7 T. 32S R. 3 <sup>X</sup>/<sub>W</sub>  
 Loc. 660' FNL & 1980' FEL  
 County Sumner County

API No. 15 — 191 — 21,279  
County Number

Operator Texas Oil & Gas Corp.

Address 200 W. Douglas, Suite 300, Wichita, KS 67202

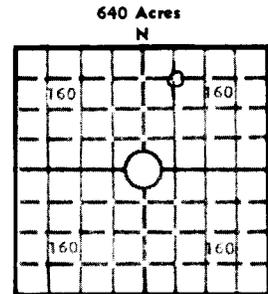
Well No. #1 Lease Name Neal "B"

Footage Location  
660' feet from (N) XX line 1980' feet from (E) XX line

Principal Contractor Slawson, Rig #4 Geologist Prof. Well Logging

Spud Date 6-2-81 Date Completed 6-13-81 Total Depth 3140' P.B.T.D. N/A

Directional Deviation Not directionally drilled Oil and/or Gas Purchaser N/A



Locate well correctly  
 Elev.: Gr. 1239  
 DF \_\_\_\_\_ KB 1244

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	12 1/4"	13-3/8"	Set 42'				
Surface		8-5/8"	24#	248		275	
Production		N/A					

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

Size	Setting depth	Packer set at
N/A	N/A	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

**INITIAL PRODUCTION**

Date of first production D & A, 6-13-81 Producing method (flowing, pumping, gas lift, etc.) dry

RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> bbls.	Gas <u>N/A</u> MCF	Water <u>N/A</u> bbls.	Gas-oil ratio <u>N/A</u> CFPB
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Disposition of gas (vented, used on lease or sold) Dry & abandoned, 6-13-81 Producing interval (s) N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: N. Milan

Operator Texas Oil & Gas Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY
Well No. #1	Lease Name Neal "B"	
S 7 T32S R 3 <sup>XX</sup> W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Red Eagle	1484	-240		
Onaga	1588	-344		
Wabaunsee	1680	-436		
White Cloud	2086	-842		
Topeka	2268	-1024		
Heebner	2653	-1409		
Douglas ss	2722	-1478		
Iatan	2967	-1723		
Stalnaker	3008	-1763		
RTD	3140	-1896		
LTD	3140	-1896		
Ran O.H. Logs				
DST #1, 1311-39' (Cottonwood), w/results as follows: IFP/30": 31-31#, weak blow, died in 20" ISIP/60": 611# FFP/30": 42-42# FSIP/90": 611# Rec: 60' MSW				
DST #2, 1584-1662' (I.C.), w/results as follows: IFP/30": 51-51#, weak blow, died in 4" ISIP/60": 679#, flush tool, no help FFP/5": 71-71#, dead, pulled tool FSIP=no pressures Rec: 70' DM				
DST #3, 1873-91' (Wabaunsee), w/results as follows: IFP/30": 56-68#, weak to very weak blow ISIP/60": 840# FFP/5": 68-68#, very weak blow FSIP: no pressures Rec: 60' thin DM				
DST #4, 2072-2100' (White Cloud), w/results as follows: IFP/30": 79-272#, weak incr. to strong blow ISIP/30": 943# FFP/30": 294-375#, strong blow FSIP/60": 943# Rec: 690' SW				
DST #5, 2230-57' (Topeka)w/results as follows: IFP/15": 56-56#, weak blow died ISIP/60": 56# FFP-no blow, pulled tool. Rec: 5' mud				
DST #6, 2972-3025' (Stal.), w/results as follows: IFP/30": 52-95#, weak blow & died, flush tool ISIP/60": 871# FFP/5": no blow, died Rec: 120' DM				
DST #7, 3022-3035' (Stal.), w/results as follows: IFP/30": 232-777# good blow ISIP/60": 1202# FFP/45": 891-1109#, fair to weak blow FSIP/90": 1202# Rec: 2450' SW				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received	 Harold R. Trapp District Geologist
June 25, 1981	