

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6262 EXPIRATION DATE _____OPERATOR Reach Petroleum Corporation API NO. 15-191-21,444ADDRESS 3751 E. Douglas COUNTY SumnerWichita, Kansas 67218 FIELD Love Three Pool** CONTACT PERSON Jackie Houston PROD. FORMATION D & A
PHONE 683-3626PURCHASER N/A LEASE StewartADDRESS _____ WELL NO. #1-18WELL LOCATION SE SE SWDRILLING Reach Drilling Corporation 330 Ft. from south Line andCONTRACTOR 3751 E. Douglas 2310 Ft. from west Line ofADDRESS Wichita, Kansas 67218 the SW/4(Qtr.) SEC 18 TWP 32 RGE 3W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3570' PBTD _____SPUD DATE 7-6-82 DATE COMPLETED 7-16-82ELEV: GR 1215' DF 1220' KB 1223'DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 220' DV Tool Used? No.THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

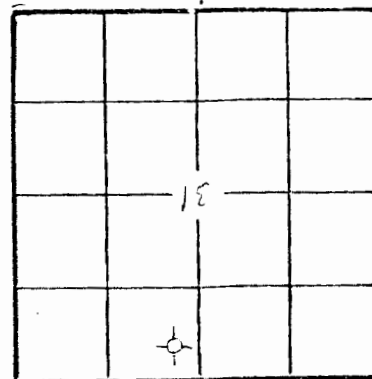
Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

WELL PLAT

(Office Use Only)



KCC _____
KGS _____
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reach Petroleum Corporation LEASE #1-18 Stewart SEC. 18 TWP. 32 SRGE. 3W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Log Tops</u>				
Onaga	1613			
Wabaunsee	1666			
Emporia	1895			
Scranton	2002			
White Cloud	2045			
Severy	2172			
Topeka	2251			
Elgin	2474			
Heebner	2640			
Douglas Group	2741			
Iatan	2974			
Stalnaker	2985			
Kansas City	3282			
Drum	3396			
Stark	3434			
Base Kansas City	3550			
DST #1, 2175-2250, Severy Sand, 30-30-30-30. Rec. 15' mud, IHP 1295 psi., IFP 28-28 psi., ISIP 48 psi., FFP 30-30 psi., FSIP not valid, FHP 1248 psi.,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		220'	common	160	3% CaCl, 2% gel

LINER RECORD

NA

PERFORATION RECORD

NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

NA

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA