

State Geological Survey

WICHITA, BRANCH

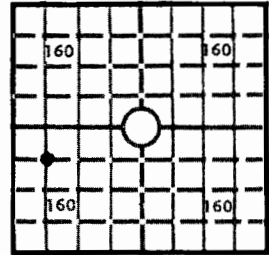
API No. 15 — 191 — 20,406
County Number

S. 18 T. 32 R. 3 W

Loc. C NW SW

County Sumner

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF 1239 KB 1242

Operator O. A. Sutton		
Address 800 Sutton Place Wichita, Kansas 67202		
Well No. #1	Lease Name Stewart Trust	
Footage Location 660 feet from (N) (S) line 660 feet from (E) (W) line		
Principal Contractor Gabbert-Jones, Inc.	Geologist Richard K. Grant	
Spud Date December 11, 1974	Total Depth 4420'	P.B.T.D.
Date Completed December 30, 1974	Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		250'		140'	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator O. A. Sutton
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
 Dry Hole

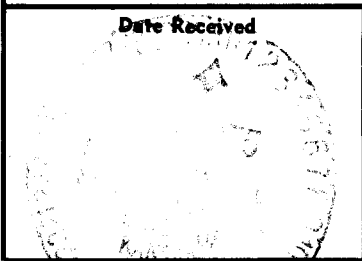
Well No. 1 Lease Name Stewart Trust

S 18 T 32S R 3 Ex W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
White Cloud	2028		Log tops: White Cloud	2028
DST #1, 2063-2084', GTS 7 min., 30-min, 8,900 CFGPD; 60-min. 6,30 CFGPD; 90-min 10,000 CFGPD; rec. 420' salt water; FP 46-185#; IBHP 676# 45 min., FBHP 676# 45 min.			White Cloud #2 Stalnaker (Iota)	2134 2984
DST #2, 2991-3020', open 1 hour, weak blow 10 min., rec. 60' drilling mud; FP 37-46#; IBHP 888# 45 min., FBHP 888# 45 min.			Stalnaker sd Kansas City Kansas City "C" zone	3020 3286 3401
DST #3, 4358-4368', open 2 hours, weak to fair blow throughout; rec. 20' thin mud, 60' watery mud, 240' muddy salt water; IFP 15-47#, FFP 47-141#; IBHP 1856# 45 min., FBHP 1777# 45 min.			Black shale Cherokee shale Mississippi Kinderhook Est. log Simpson Log TD	3439 3697 3968 4277 4365 4366

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



E. G. McNeil
 Signature
 Exploration Manager
 Title
 October 2, 1974
 Date