

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OKWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TXO Production Corp.

API NO. 15-191,21,357

ADDRESS 200 W. Douglas, Suite 300

COUNTY Sumner

Wichita, Kansas 67202

FIELD WC (5/8 N. of Chicaskia)

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Palecki

PURCHASER N/A

WELL NO. Palecki #1

ADDRESS N/A

WELL LOCATION _____

DRILLING Slawson, Rig #4

1320 Ft. from East Line and

CONTRACTOR _____

660 Ft. from South Line of

ADDRESS 200 Douglas Bldg.

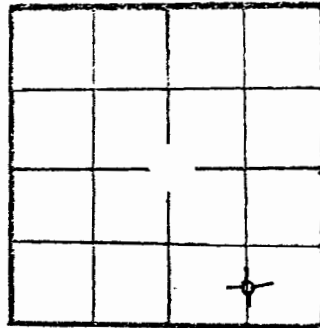
the 29 SEC. 32STWP. 3W RGE.

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 3300 PBD N/A

SPUD DATE 11-18-81 DATE COMPLETED D&A, 11-24-81

ELEV: GR 1168 DF _____ KB 1175

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXIS~~) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		200'	Class "A"	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

RECEIVED

STATE CORPORATION COMMISSION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A, 11-24-81	dry	N/A

Oil	Gas	Water
N/A	N/A	N/A

Disposition of gas: vented, used on lease or sold:

Dry

Perforations
N/A

The person who can be reached by phone regarding any questions concerning this information is _____
The initial test by the Commission is required if the well produces _____
located in a basic Order _____

(5/8 N. of Chicaskia)

68-48-92
Name of lower free water producing stratum Unknown Depth N/A
Estimated height of cement behind Surface Pipe N/A
DV USED? N/A 29-32-30

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
Herington	766	+400		
Towanda	883	+291		
Cottonwood	1304	-130		
Onaga	1544	-370		
Wabaunsee	1644	-470		
Topeka	2243	-1069		
Heebner	2620	-1446		
Douglas Group	2726	-1552		
Iatan	2944	-1770		
Stalnaker	2972	-1798		
RTD	3300			
LTD	3297			
Ran O.H. Logs				
No DSTs.				

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, Mr.
Harold A. Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS District Exploration Mgr. (FOR)(~~OF~~) TXO Production Corp.
OPERATOR OF THE Palecki LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF November, 1981, AND TH
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF December 1981

(S) Hal Brown

Gayle E. McFadden
NOTARY PUBLIC

MY COMMISSION EXPIRES:

