

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

32-32-3W

PL

OPERATOR Attica Gas Venture Corp. Inc.

API NO. 15-191-21,630

ADDRESS 123 North Main

COUNTY Sumner

Attica, Kansas 67009

FIELD Chicaskia

**CONTACT PERSON P. John Ec k

PROD. FORMATION Stalnaker

PHONE 316 254-7222

LEASE Mortimer

PURCHASER

WELL NO. 1

ADDRESS Waiting on Contract

WELL LOCATION Ctr SW SW NE

DRILLING Aldebaran Drilling Co. Inc.

2310 Ft. from North Line and

CONTRACTOR

2310 Ft. from East Line of

ADDRESS 453 S. Webb Rd, Suite 100

the NE SEC. 32 TWP. 32 RGE. 3W

Wichita, Kansas 67207

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

State Geographical Survey
MORTIMER BRANCH

TOTAL DEPTH 3125 PBTD NA

		32 X	

KCC
KGS
(Office
Use)

SPUD DATE 12-22-83 DATE COMPLETED 2-25-84

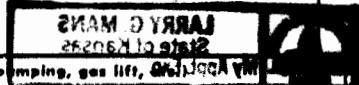
ELEV: GR 1207 DF 1215 KB 1218

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 251.12'. DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
none	



to of first production	Producing method (flowing, pumping, gas lift, Casing pressure, Gravity)		
2-25-84 Tested	Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold) Vented Waiting on Gas line			Perforations 9
			CFPB

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WE-SE-SE

SEC 32

Twp 32

Rge 3W

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Red Bed	0	10		
Red Bed	10	420		
Anhydrite & Shale	420	810		
Limestone & Shale	810	1360	Chase G P	810
Limestone & Shale	1360	2659	cottonwood	1360
Shale Black. Carboneons	2659	2653	Heebner Shale	2659
Shale & Shaly Sand	2653	2680		
Lime, Sandy lime & shale	2680	2770		
Shale	2770	2988		
Limestone	2988	2990	Iatan	2988
Shale	2990	3009		
Sandstone fine grained friable	3009	3096	Stalnaker	3009
Shale gray	3096	3125		
total depth				3125
Dst. #1 Misrun - tool plugged				
Dst #2 2994-3016 Gts 2" Ga 2,012 MCF/GPD in 10' Decreased to 1559 MCF/C IF 452-492/20" ICIP 887/30" FF 492-699/45" FCIP 887/45" Rec 570' Gassy Water				
			Ran Great Guns Open Hole L RA Guard Neutron Density Porosity Log	

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	261' KB	common	200	3% CC 2% Gell Cement Cinc.
Production	7 7/8	4 1/2	10 1/2	3122	common	100	60/40 Pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

3

SPF

3010-3013

Size	Setting depth	Packer set at		
2 3/8	2985	none		