

32-32-3W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-191-21,216

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Sumner

Wichita, KS 67202

FIELD Jordan Creek

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Stalnaker

PHONE 265-9441

LEASE Mortimer

PURCHASER Delhi

WELL NO. #1

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION

Dallas, TX 75201

1320 Ft. from North Line and

DRILLING Slawson, Rig #4

1320 Ft. from East Line of

CONTRACTOR

ADDRESS 200 Douglas Bldg.

the 32 SEC. 32S TWP. 3W RGE.

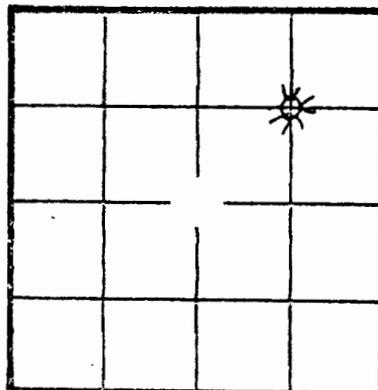
Wichita, KS 67202

PLUGGING Unknown

WELL PLAT

CONTRACTOR

ADDRESS N/A



KCC KGS (Office Use)

TOTAL DEPTH 3450' PBD 3112'

SPUD DATE 2-28-81 DATE COMPLETED 4-16-81

ELEV: GR 1180 DF N/A KB 1185

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented N/A DV Tools Used N/A

RECEIVED DEC 22 1981

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corp.

OPERATOR OF THE Mortimer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

PAMELA S. JOLLIFE STATEWIDE NOTARY PUBLIC Harvey County, Ks My Apot. Expires 9/14/83 (S)

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 1981

Harold R. Trapp Pamela S. Jolliffe NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/14/83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WE-SE-SE

32-32-3W

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing end shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Towanda	906	+279		
Cottonwood	1320	-135		
Howard	2078	-893		
Topeka	2260	-1075		
Heebner	2634	-1449		
Iatan	2961	-1776		
Base Stal.	3074	-1889		
Kansas City	3274	-2089		
Swope	3425	-2240		
RTD	3450			
LTD	3451			
PBD	3112			
Ran O.H. Logs				
DST #1, 2954-70' (Stalnaker), w/results as follows:				
IFP/30": 22-21#, weak blow -- died				
ISIP/60": 43#				
FFP/5": 32-32#, no blow-- pulled tools				
Rec: 10' mud				
DST #2, 2955-88' (Stalnaker), w/results as follows:				
IFP/30": 567-613#, GTS in 2", 2075 MCFD incr. to 4707 MCFD w/heavy mist				
ISIP/60": 1078#				
FFP/45": 509-667#, stab. @ 4640 MCFD w/heavy mist of SW				
FSIP/90": 1078#				
Rec: 280' SW (CH1=112,000 ppm)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ^{XXXX}

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	256'		250	common
Production		4-1/2"	10.5#	3153'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (26 h.)		2971-73, 2982-86
TUBING RECORD			4 JSPF (9 h.)	& 2 JSPF (9 h.)	2971-73, 2982-86
			4 JSPF (9 h.)	Stalnaker	2986-88
Size	Setting depth	Packer set at	2 JSPF	Stalnaker Sd	2984-88

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acid w/15 gals MUSOL + 30 bbls 2% KCl wtr	
Acidize w/250 gals 7 1/2% HCl + 1 1/2% HF in 70% alcohol w/cia-sta	2971-73 & 2982-86
Acidize w/500 gals 7 1/2% HCl + 1 1/2% HF in 70% alcohol w/cia-sta	2971-73 & 2982-86
Acidize w/500 gals 15% HCl w/cia-sta + surfactant	2982-86
Acidize perms w/250 gals 15% HCl @ 1 BPM & squeezed cmt w/100 sxs Class "A" w/.6% Halad 9 & acidized w/300 gals 15% HCl w/cia-sta	2984-88

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-21-81	flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	62 MCFD	N/A %	105
	bbls.	MCF	bbls.	N/A
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	2984-88'

PL

32-32-3W
C NE/4

DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

OPERATOR: Texas Oil & Gas Corp.
200 West Douglas
Wichita, Kansas 67202

WELL NAME: Mortimer #1
C NE/4 Sec. 32-32S-3W
Sumner County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 2/28/81

COMPLETED: 3/9/81

RTD: 3450'

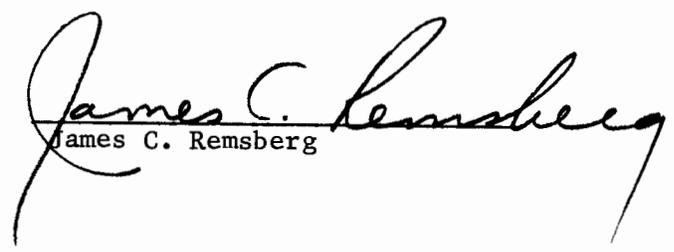
SURFACE CASING: 8-5/8" set at 256' with 250 sx cement

PRODUCTION CASING: 4-1/2" set at 3155' with 200 sx cement

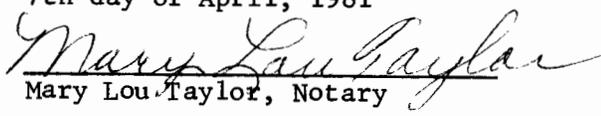
0' to 285' Surface Hole
285' to 645' Red Bed & shale
645' to 2970' Lime & Shale
2970' to 2988' Stalnaker
2988' to 3450' Lime & Shale
RTD 3450'

STATE OF KANSAS
COUNTY OF SEDGWICK

I, James C. Remsberg of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the Mortimer #1 log for Texas Oil & Gas Corp.


James C. Remsberg

Subscribed and sworn to me this
7th day of April, 1981


Mary Lou Taylor, Notary

My commission expires January 17, 1985

STATE OF KANSAS
APR 10 1981
NOTARY PUBLIC