

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-191-20,410a

ADDRESS 200 W. Douglas, Suite 300

COUNTY Sumner

Wichita, KS 67202

FIELD WC

\*\*CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Holt

PURCHASER N/A

WELL NO. #1 SWDW

ADDRESS N/A

WELL LOCATION

DRILLING Pratt Well Service

330 Ft. from South Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS Box 847

the 33 SEC. 32S TWP. 3W RGE.

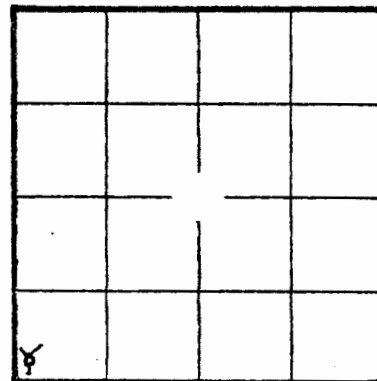
Pratt, KS 67124

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3242 PBTD N/A

SPUD DATE 10-20-81 DATE COMPLETED 11-20-81

ELEV: GR 1203 DFN/A KB 1208

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

OPERATOR OF THE Holt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 SWDW ON

WE-2E-EE

33-32-3W

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS (Formerly O.A. Sutton-#1 Holt)				
HowS	2115	-907		
Top	2284	-1076		
Heeb	2675	-1467		
Iat	2020	-1812		
Stal Sd	3033	-1825		
KC	3333	-2125		
Miss	4025	-2817		
Kind	4429	-3221		
Simp Sd	4516	-3308		
B Sd	4538	-3330		
RTD	4558	-3350		
LTD	4559	-3351		
Ran Sonic Cement Bond Log				
No DSTs.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		382'		250	
(formerly the O.A. Sutton-#1 Holt)							
		4-1/2"		1861'		500	
		2-7/8"		3272'		575	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	See Attachment #1		

PI

33-32-3W

ATTACHMENT #1 to ACO-1, AFFIDAVIT OF COMPLETION FORM

HOLT #1 SWDW  
TXO Production Corp.  
Section 33-32S-3W  
Sumner County, Kansas  
Field: WC

Perfed 1645-55' w/2 JSPF (21 holes).

Treated w/500 gals 15% MCA w/iron agent.

Perfed csg @ 1522-26' w/2 JSPF (9 holes), 1498-1507 w/2 JSPF (19 holes), & 1358-66' w/2 JSPF (17 holes).

BP @ 1533' & pkr @ 1514'.

Treated perfs @ 1522-26' w/500 gals 15% MCA w/FE agent.

BP @ 1516' & pkr @ 1494'.

Treated perfs @ 1498-1507' w/500 gals 15% MCA w/FE agent.

BP @ 1393' & pkr @ 1351'.

Treated perfs @ 1358-66' w/500 gals 15% MCA w/FE agent.

Retrieved BP.

Perfed 4½" csg @ 1186-93' w/2 JSPF (15 holes) & 1028-68' w/2 JSPF (65 holes)

BP @ 1207' & pkr @ 1170'.

Treated perfs @ 1186-93' w/500 gals 15% MCA w/FE agent.

BP @ 1083' & pkr @ 1020'.

Treated perfs @ 1028-60' w/500 gals 15% MCA w/FE agent.

POOH w/RBP.

RBP @ 1096' & pkr @ 1006'.

POOH w/BP.

RIH w/RTTS pkr @ 1598'

Squeezed perfs @ 1545-55' w/50 sxs Class "A" cmt. Pkr @ 1416'. Squeezed perfs between 1477' & 1526' w/100 sxs Class "A" w/2% CaCl<sub>2</sub> & 50 sxs common.

Pkr up to 1235'.

Squeezed perfs @ 1358-66' w/100 sxs thixotropic cmt.

Pulled up to 870'.

Squeezed perfs @ 1358-1366', 1186-1193', & 1028-1066' w/200 sxs thixotropic.

POOH w/RTTS pkr.

POOH w/tbg.

Perfed 2-7/8" csg w/2 JSPF from 3056-3106' (100 holes total).

Treated well w/2000 gals 15% HCl w/cia-sta & FE seques. agent.