

DST REPORT

GENERAL INFORMATION

DATE : 6-10-95 TICKET : 21354
CUSTOMER : HUGOTON ENERGY LEASE : MLP GILLESPIE
WELL : #1-3 TEST: 1 GEOLOGIST:
ELEVATION: 3238 KB FORMATION: KINSLER SAND
SECTION : 3 TOWNSHIP : 32S
RANGE : 39W COUNTY: STEVENS STATE : KS
GAUGE SN#: 1562 RANGE : 3900 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5451.00 ft TO: 5510.00 ft TVD: 5510.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 5461.0 ft 5464.0 ft
TEMPERATURE: 141.0

DRILL COLLAR LENGTH: 495.0 ft I.D.: 2.250 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4929.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 59.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 5446.0 ft SIZE: 6.630 in
PACKER DEPTH: 5451.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : VAL #2
MUD TYPE : CHEMICAL VISCOSITY : 50.00 cp
WEIGHT : 9.200 ppg WATER LOSS: 8.000 cc
CHLORIDES : 600 ppm
JARS-MAKE : WTC SERIAL NUMBER: 406
DID WELL FLOW?: YES REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-STRONG BLOW OFF BOTTOM OF
BUCKET IN 1 MINUTE-GAS TO SURFACE IN 3 MINUTES.
SEE ATTACHED SHEET.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

30FT OF DRILL COLLAR IN ANCHOR.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
65.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 700 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	65.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.3196	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.3196	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2685.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	430.00	450.00
INITIAL SHUT-IN	60.00		1855.00
FINAL FLOW	45.00	450.00	470.00
FINAL SHUT-IN	90.00		1835.00

FINAL HYDROSTATIC PRESSURE: 2626.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2717.00

<u>Description</u>	<u>Duration</u>	<u>p1</u>	<u>p End</u>
INITIAL FLOW	25.00	461.00	433.00
INITIAL SHUT-IN	63.00		1839.00
FINAL FLOW	40.00	530.00	450.00
FINAL SHUT-IN	60.00		1806.00

FINAL HYDROSTATIC PRESSURE: 2623.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 6-10-95	TICKET : 21354
CUSTOMER : HUGOTON ENERGY	LEASE : MLP GILLESPIE
WELL : #1-3 TEST: 1	GEOLOGIST:
ELEVATION: 3238 KB	FORMATION: KINSLER SAND
SECTION : 3	TOWNSHIP : 32S
RANGE : 39W COUNTY: STEVENS	STATE : KS
GAUGE SN#: 1562 RANGE : 3900	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.750	20 PSIG	398000 SCF/D
15 MIN	MERLA	0.750	25 PSIG	461000 SCF/D
20 MIN	MERLA	0.750	32 PSIG	546000 SCF/D
25 MIN	MERLA	0.750	34 PSIG	569000 SCF/D
30 MIN	MERLA	0.750	34 PSIG	569000 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	1.250	19 PSIG	1187000 SCF/D
10 MIN	MERLA	1.250	18 PSIG	1146000 SCF/D
15 MIN	MERLA	1.250	17 PSIG	1105000 SCF/D
20 MIN	MERLA	1.250	16 PSIG	1064000 SCF/D
25 MIN	MERLA	1.250	16 PSIG	1064000 SCF/D
30 MIN	MERLA	1.250	16 PSIG	1064000 SCF/D
35 MIN	MERLA	1.250	16 PSIG	1064000 SCF/D
40 MIN	MERLA	1.250	16 PSIG	1064000 SCF/D
45 MIN	MERLA	1.250	16 PSIG	1064000 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 6-10-95	TICKET	: 21354
CUSTOMER	: HUGOTON ENERGY	LEASE	: MLP GILLESPIE
WELL	: #1-3	TEST:	1
ELEVATION:	3238 KB	GEOLOGIST:	
SECTION	: 3	FORMATION:	KINSLER SAND
RANGE	: 39W	TOWNSHIP	: 32S
GAUGE SN#:	1562	STATE	: KS
		CLOCK	: 12
		COUNTY:	STEVENS
		RANGE	: 3900

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	461.00	461.00
5.00	397.00	-64.00
10.00	402.00	5.00
15.00	429.00	27.00
20.00	433.00	4.00
25.00	433.00	0.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	743.00	743.00	0.00
6.00	1732.00	989.00	0.00
9.00	1781.00	49.00	0.00
12.00	1797.00	16.00	0.00
15.00	1806.00	9.00	0.00
18.00	1812.00	6.00	0.00
21.00	1817.00	5.00	0.00
24.00	1821.00	4.00	0.00
27.00	1826.00	5.00	0.00
30.00	1829.00	3.00	0.00
33.00	1831.00	2.00	0.00
36.00	1833.00	2.00	0.00
39.00	1834.00	1.00	0.00
42.00	1835.00	1.00	0.00
45.00	1836.00	1.00	0.00
48.00	1837.00	1.00	0.00
51.00	1838.00	1.00	0.00
54.00	1838.00	0.00	0.00
57.00	1839.00	1.00	0.00
60.00	1839.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

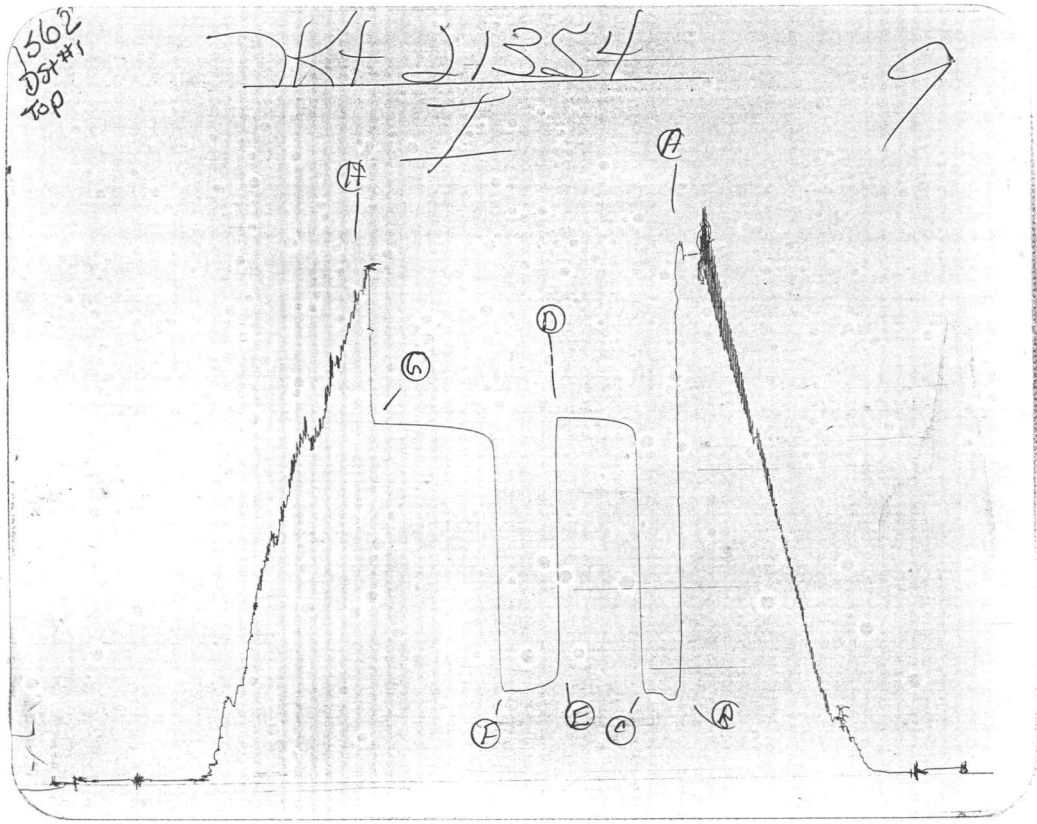
Time (min)	Pressure	Delta P	Horner T
63.00	1839.00	0.00	0.00

FINAL FLOW

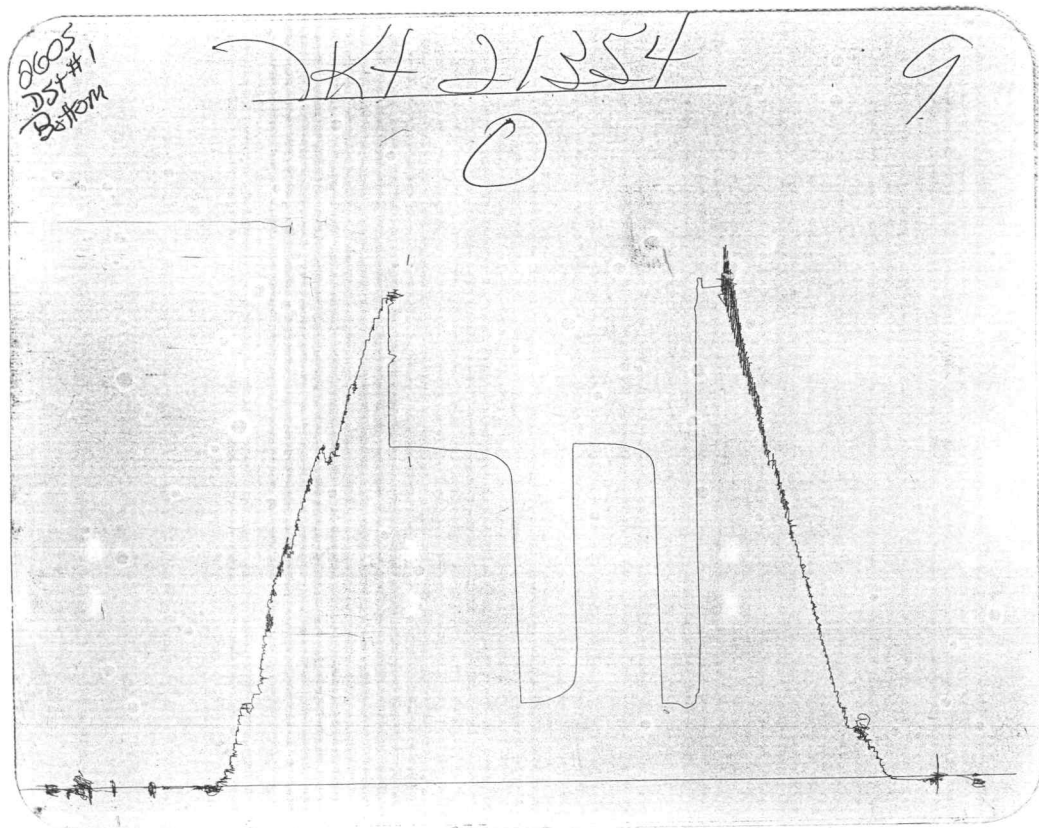
Time (min)	Pressure	Delta P
0.00	530.00	530.00
5.00	498.00	-32.00
10.00	476.00	-22.00
15.00	468.00	-8.00
20.00	458.00	-10.00
25.00	451.00	-7.00
30.00	448.00	-3.00
35.00	450.00	2.00
40.00	450.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	813.00	813.00	0.00
6.00	1528.00	715.00	0.00
9.00	1726.00	198.00	0.00
12.00	1745.00	19.00	0.00
15.00	1759.00	14.00	0.00
18.00	1767.00	8.00	0.00
21.00	1773.00	6.00	0.00
24.00	1777.00	4.00	0.00
27.00	1782.00	5.00	0.00
30.00	1787.00	5.00	0.00
33.00	1790.00	3.00	0.00
36.00	1792.00	2.00	0.00
39.00	1794.00	2.00	0.00
42.00	1796.00	2.00	0.00
45.00	1798.00	2.00	0.00
48.00	1800.00	2.00	0.00
51.00	1802.00	2.00	0.00
54.00	1804.00	2.00	0.00
57.00	1805.00	1.00	0.00
60.00	1806.00	1.00	0.00



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 6-11-95 TICKET : 21355
CUSTOMER : HUGOTON ENERGY LEASE : MLP GILLESPIE
WELL : #1-3 TEST: 2 GEOLOGIST:
ELEVATION: 3238 KB FORMATION: MORROW
SECTION : 3 TOWNSHIP : 32S
RANGE : 39W COUNTY: STEVENS STATE : KS
GAUGE SN#: 2605 RANGE : 4150 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5558.00 ft TO: 5576.00 ft TVD: 5576.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 5563.0 ft 5566.0 ft
TEMPERATURE: 142.0

DRILL COLLAR LENGTH: 525.0 ft I.D.: 2.250 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 5006.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 18.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 5553.0 ft SIZE: 6.630 in
PACKER DEPTH: 5558.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : VAL #2
MUD TYPE : CHEMICAL VISCOSITY : 49.00 cp
WEIGHT : 9.200 ppg WATER LOSS: 8.800 cc
CHLORIDES : 800 ppm
JARS-MAKE : WTC SERIAL NUMBER: 406
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-VERY WEAK SURFACE BLOW-DIED IN
8 MINUTES. FINAL FLOW PERIOD-NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
3.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	75.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0148	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0148	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2666.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	42.00	42.00
INITIAL SHUT-IN	60.00		52.00
FINAL FLOW	45.00	46.00	46.00
FINAL SHUT-IN	90.00		48.00

FINAL HYDROSTATIC PRESSURE: 2645.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2677.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	49.00	40.00
INITIAL SHUT-IN	60.00		40.00
FINAL FLOW	45.00	40.00	40.00
FINAL SHUT-IN	90.00		40.00

FINAL HYDROSTATIC PRESSURE: 2641.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 6-11-95	TICKET	: 21355
CUSTOMER	: HUGOTON ENERGY	LEASE	: MLP GILLESPIE
WELL	: #1-3	TEST:	2
ELEVATION:	3238 KB	GEOLOGIST:	
SECTION	: 3	FORMATION:	MORROW
RANGE	: 39W	TOWNSHIP	: 32S
GAUGE SN#:	2605	COUNTY:	STEVENS
		RANGE	: 4150
		STATE	: KS
		CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	49.00	49.00
5.00	44.00	-5.00
10.00	40.00	-4.00
15.00	40.00	0.00
20.00	40.00	0.00
25.00	40.00	0.00
30.00	40.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	40.00	40.00	0.00
6.00	40.00	0.00	0.00
9.00	40.00	0.00	0.00
12.00	40.00	0.00	0.00
15.00	40.00	0.00	0.00
18.00	40.00	0.00	0.00
21.00	40.00	0.00	0.00
24.00	40.00	0.00	0.00
27.00	40.00	0.00	0.00
30.00	40.00	0.00	0.00
33.00	40.00	0.00	0.00
36.00	40.00	0.00	0.00
39.00	0.00	-40.00	0.00
42.00	40.00	40.00	0.00
45.00	40.00	0.00	0.00
48.00	40.00	0.00	0.00
51.00	40.00	0.00	0.00
54.00	40.00	0.00	0.00
57.00	40.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	40.00	0.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	40.00	40.00
5.00	40.00	0.00
10.00	40.00	0.00
15.00	40.00	0.00
20.00	40.00	0.00
25.00	40.00	0.00
30.00	40.00	0.00
35.00	40.00	0.00
40.00	40.00	0.00
45.00	40.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	40.00	40.00	0.00
6.00	40.00	0.00	0.00
9.00	40.00	0.00	0.00
12.00	40.00	0.00	0.00
15.00	40.00	0.00	0.00
18.00	40.00	0.00	0.00
21.00	40.00	0.00	0.00
24.00	40.00	0.00	0.00
27.00	40.00	0.00	0.00
30.00	40.00	0.00	0.00
33.00	40.00	0.00	0.00
36.00	40.00	0.00	0.00
39.00	40.00	0.00	0.00
42.00	40.00	0.00	0.00
45.00	40.00	0.00	0.00
48.00	40.00	0.00	0.00
51.00	40.00	0.00	0.00
54.00	40.00	0.00	0.00
57.00	40.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

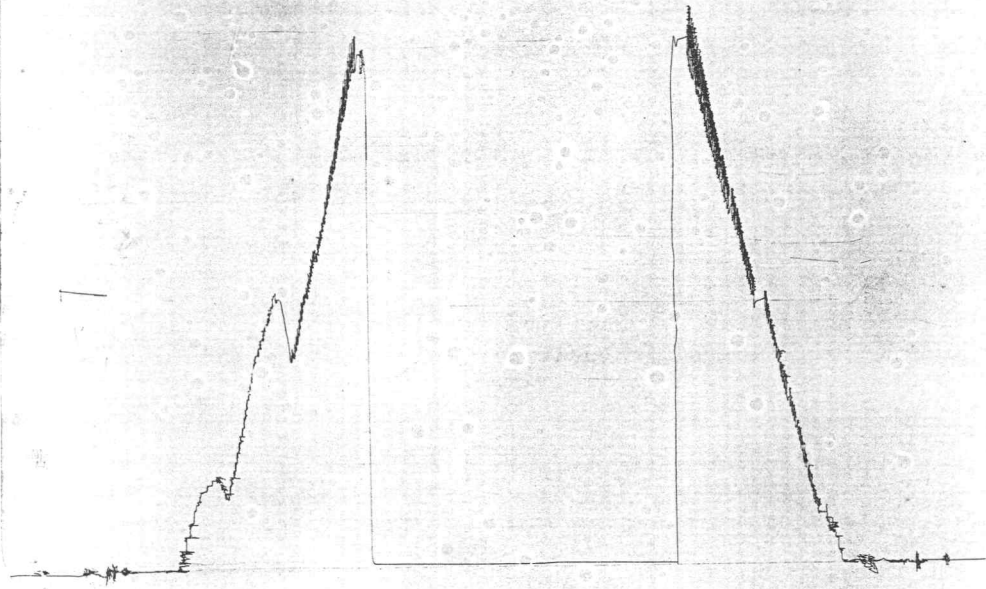
FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	40.00	0.00	0.00
63.00	40.00	0.00	0.00
66.00	40.00	0.00	0.00
69.00	40.00	0.00	0.00
72.00	40.00	0.00	0.00
75.00	40.00	0.00	0.00
78.00	40.00	0.00	0.00
81.00	40.00	0.00	0.00
84.00	40.00	0.00	0.00
87.00	40.00	0.00	0.00
90.00	40.00	0.00	0.00

1362
DST #2
Top

KT 21355
I

9

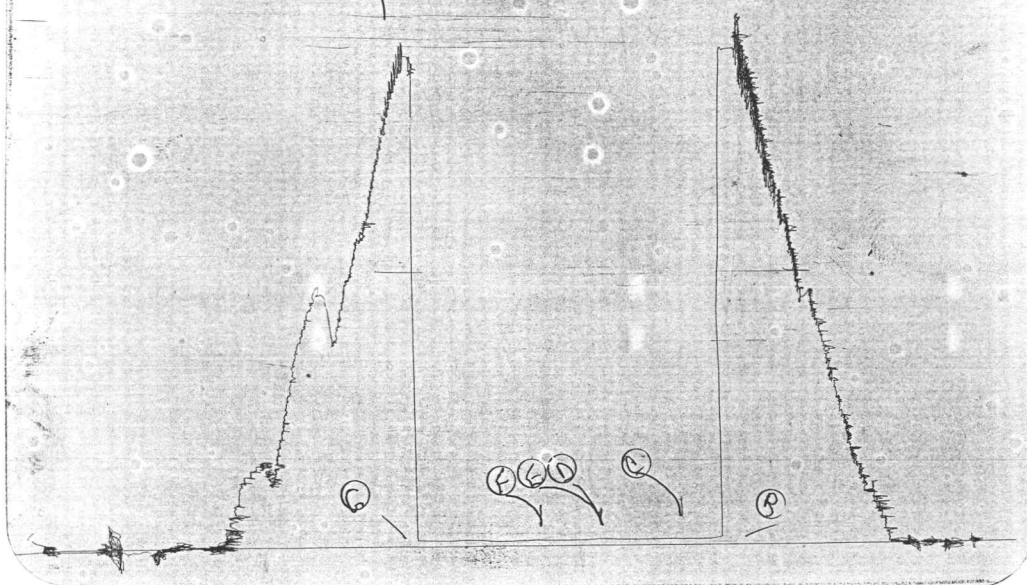


Inside Recorder

2605
DST #2
Bottom

KT 21355
O

9



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 6-13-95
CUSTOMER : HUGOTON ENERGY
WELL : #1-3 TEST: 3
ELEVATION: 3238 KB
SECTION : 3
RANGE : 39W COUNTY: STEVENS
GAUGE SN#: 2605 RANGE : 4150
TICKET : 21356
LEASE : MLP GILLESPIE
GEOLOGIST:
FORMATION: MORROW MIDDLE SAND
TOWNSHIP : 32S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5780.00 ft TO: 5836.00 ft TVD: 5836.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 5785.0 ft 5788.0 ft
TEMPERATURE: 145.0
DRILL COLLAR LENGTH: 495.0 ft I.D.: 2.250 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 5258.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 56.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 5775.0 ft SIZE: 6.630 in
PACKER DEPTH: 5780.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : VAL #2
MUD TYPE : CHEMICAL
WEIGHT : 9.300 ppg
CHLORIDES : 800 ppm
JARS-MAKE : WTC
DID WELL FLOW?: NO
VISCOSITY : 57.00 cp
WATER LOSS: 8.400 cc
SERIAL NUMBER: 406
REVERSED OUT?: YES

COMMENTS

Comment

INITIAL FLOW PERIOD-WEAK 1 INCH BLOW.
FINAL FLOW PERIOD-WEAK BUILDING TO STRONG BLOW-OFF
BOTTOM OF BUCKET IN 25 MINUTES.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

30FT OF DRILL COLLAR IN ANCHOR.
 READ BOTTOM CHART/CLOCK STOPPED ON TOP RECORDER.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
3710.0	0.0	0.0	85.0	15.0	MUDDY SALT WATER RW- .375 AT 80 DEGREES = CHLORIDES 13,000 PPM
0.0	0.0	0.0	0.0	0.0	
0.0	0.0	0.0	0.0	0.0	

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	75.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	7.1293	STB	AVERAGE WATER RATE:	912.5546	STB/D
WATER VOLUME:	40.3996	STB			
TOTAL FLUID :	47.5289	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2782.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	122.00	124.00
INITIAL SHUT-IN	60.00		684.00
FINAL FLOW	45.00	158.00	254.00
FINAL SHUT-IN	90.00		974.00
FINAL HYDROSTATIC PRESSURE:			2772.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2777.00

<u>Description</u>	<u>Duration</u>	<u>p1</u>	<u>p End</u>
INITIAL FLOW	30.00	141.00	162.00
INITIAL SHUT-IN	66.00		690.00
FINAL FLOW	45.00	152.00	280.00
FINAL SHUT-IN	87.00		981.00

FINAL HYDROSTATIC PRESSURE: 2777.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 6-13-95	TICKET : 21356
CUSTOMER : HUGOTON ENERGY	LEASE : MLP GILLESPIE
WELL : #1-3	GEOLOGIST:
ELEVATION: 3238 KB	FORMATION: MORROW MIDDLE SAND
SECTION : 3	TOWNSHIP : 32S
RANGE : 39W	STATE : KS
GAUGE SN#: 2605	CLOCK : 12
COUNTY: STEVENS	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	141.00	141.00
5.00	136.00	-5.00
10.00	128.00	-8.00
15.00	130.00	2.00
20.00	136.00	6.00
25.00	142.00	6.00
30.00	162.00	20.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	189.00	189.00	0.00
6.00	212.00	23.00	0.00
9.00	241.00	29.00	0.00
12.00	273.00	32.00	0.00
15.00	306.00	33.00	0.00
18.00	343.00	37.00	0.00
21.00	386.00	43.00	0.00
24.00	418.00	32.00	0.00
27.00	445.00	27.00	0.00
30.00	470.00	25.00	0.00
33.00	493.00	23.00	0.00
36.00	519.00	26.00	0.00
39.00	540.00	21.00	0.00
42.00	562.00	22.00	0.00
45.00	580.00	18.00	0.00
48.00	597.00	17.00	0.00
51.00	614.00	17.00	0.00
54.00	632.00	18.00	0.00
57.00	653.00	21.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	672.00	19.00	0.00
63.00	684.00	12.00	0.00
66.00	690.00	6.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	152.00	152.00
5.00	152.00	0.00
10.00	157.00	5.00
15.00	161.00	4.00
20.00	170.00	9.00
25.00	188.00	18.00
30.00	201.00	13.00
35.00	224.00	23.00
40.00	254.00	30.00
45.00	280.00	26.00

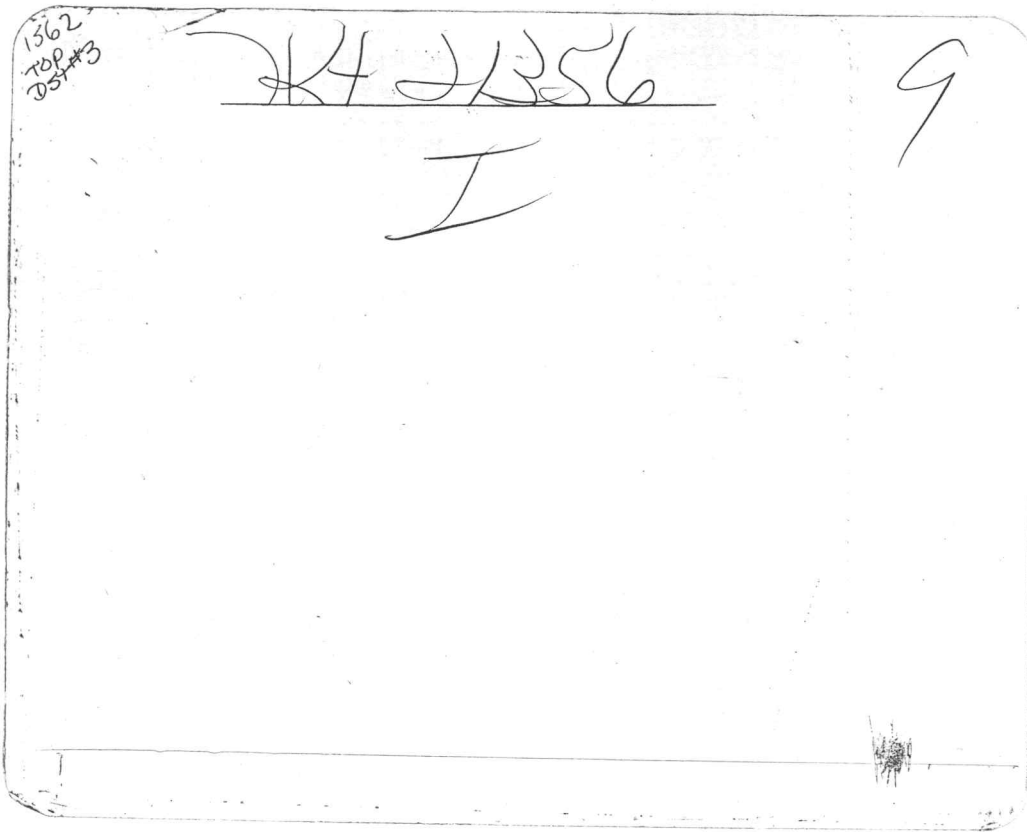
FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	304.00	304.00	0.00
6.00	324.00	20.00	0.00
9.00	349.00	25.00	0.00
12.00	378.00	29.00	0.00
15.00	405.00	27.00	0.00
18.00	428.00	23.00	0.00
21.00	455.00	27.00	0.00
24.00	483.00	28.00	0.00
27.00	511.00	28.00	0.00
30.00	535.00	24.00	0.00
33.00	571.00	36.00	0.00
36.00	616.00	45.00	0.00
39.00	653.00	37.00	0.00
42.00	683.00	30.00	0.00
45.00	705.00	22.00	0.00
48.00	736.00	31.00	0.00
51.00	761.00	25.00	0.00

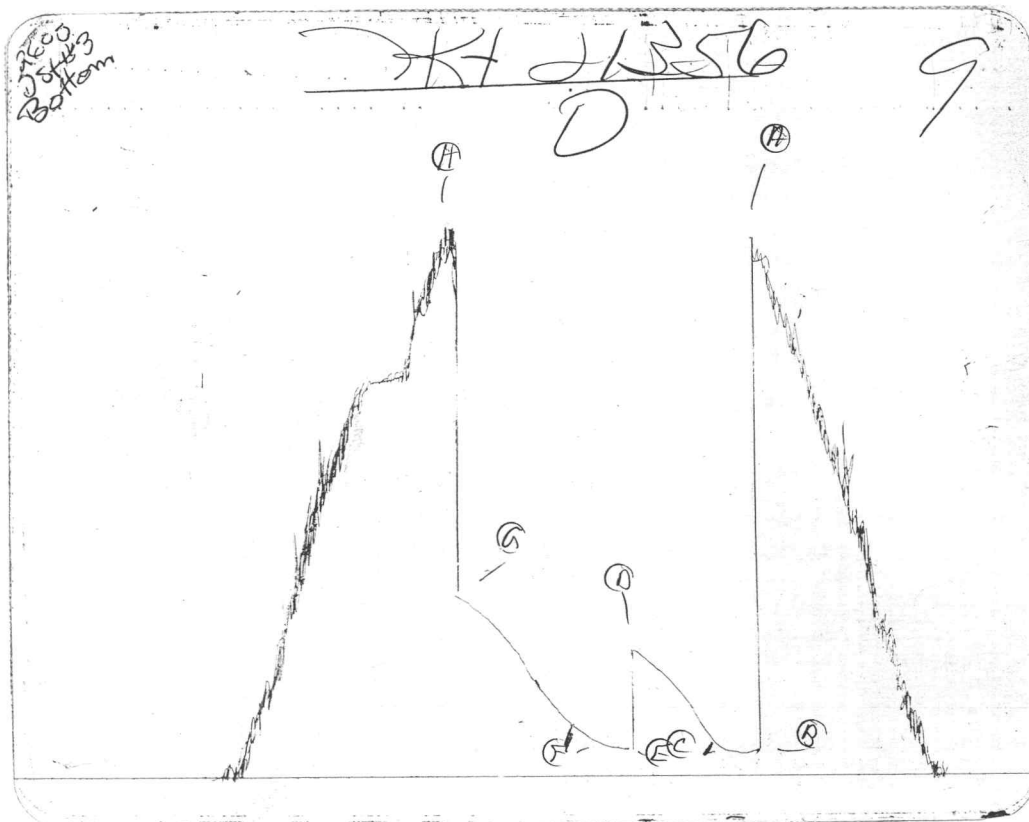
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
54.00	787.00	26.00	0.00
57.00	809.00	22.00	0.00
60.00	836.00	27.00	0.00
63.00	854.00	18.00	0.00
66.00	868.00	14.00	0.00
69.00	890.00	22.00	0.00
72.00	906.00	16.00	0.00
75.00	919.00	13.00	0.00
78.00	945.00	26.00	0.00
81.00	954.00	9.00	0.00
84.00	969.00	15.00	0.00
87.00	981.00	12.00	0.00

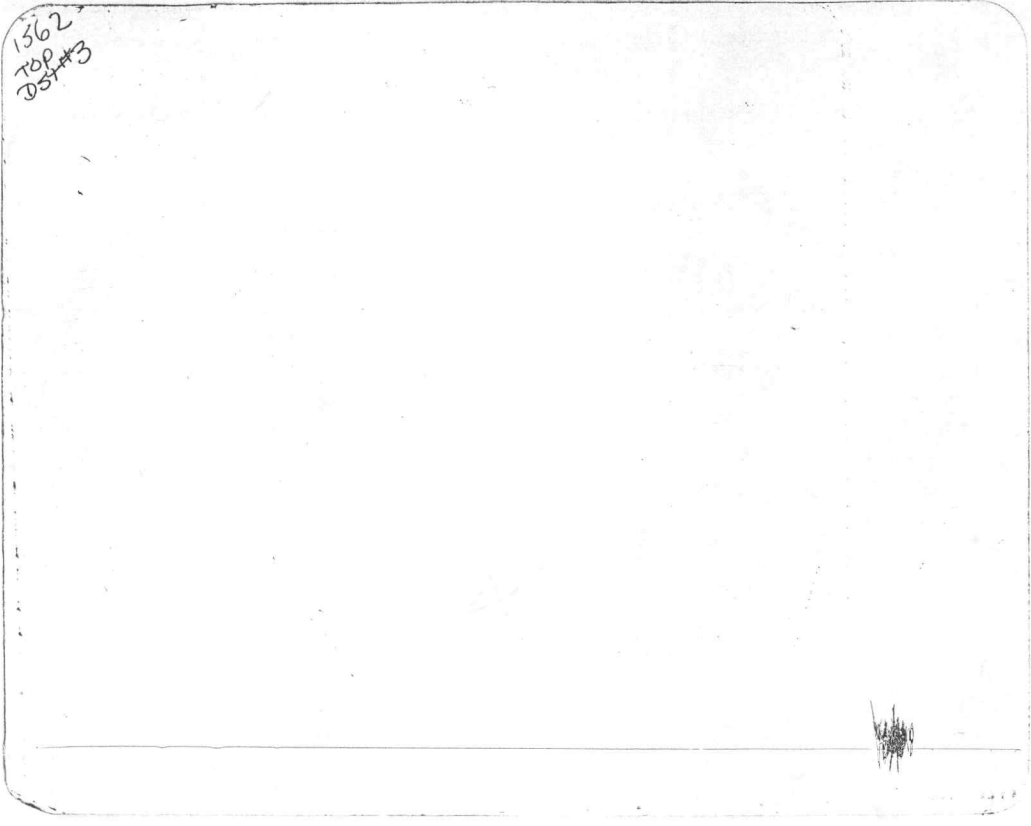


Inside Recorder



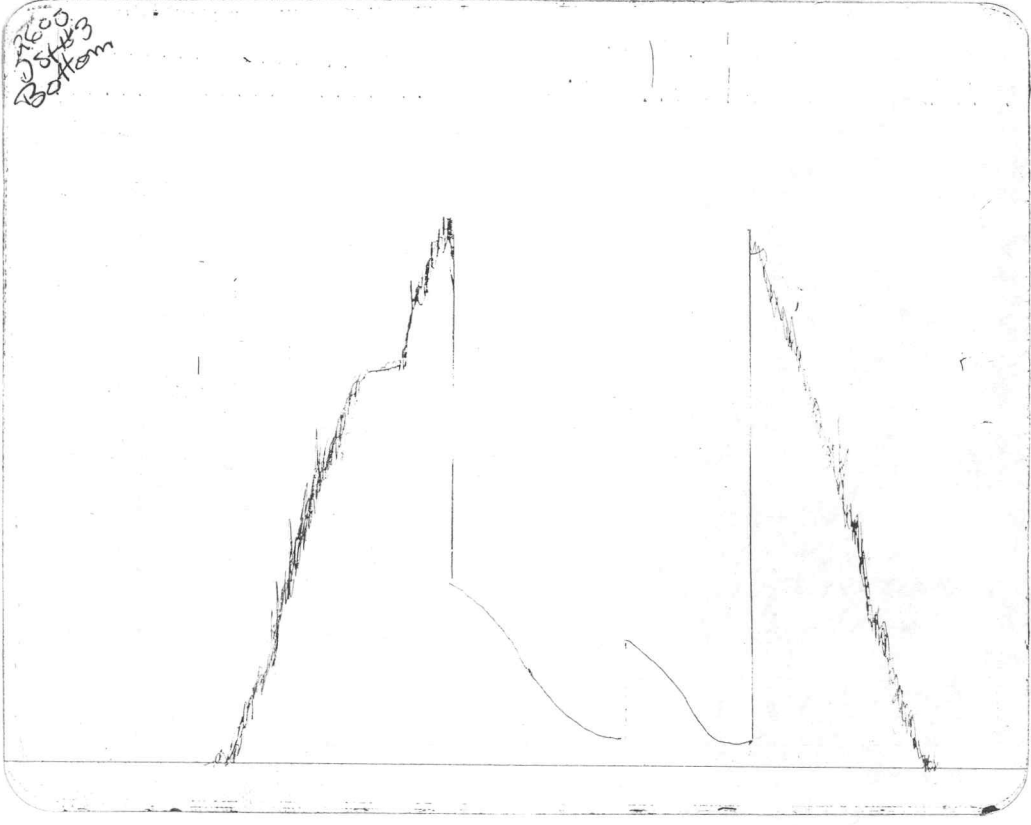
Outside Recorder

1562
TOP
DST#3



Inside Recorder

2600
DST#3
Bottom



Outside Recorder