

15-114-21015

RECEIVED
KANSAS CORPORATION COMMISSION

Well Name: Hayden B#1
Company: Pickrell Drilling Co., Inc.
Location: 30-32s-30w
Meade co KS
Date: 1-20-00

MAY 09 2002

CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING L.L.C.

OPERATOR : Pickrell Drilling

DATE 1-18-00

WELL NAME: Hayden B-#1

KB 2768.00 ft

TICKET NO: 12457

DST #3

LOCATION : 30-32S-30W Meade co KS

GR 2765.00 ft

FORMATION: Chester

INTERVAL : 5772.00 To 5866.00 ft

TD 5866.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13277	13277	3026			PF Fr. 1541 to 1611 hr
SI 45 Range(Psi)	4125.0	4125.0	4995.0	0.0	0.0	IS Fr. 1611 to 1656 hr
SF 60 Clock(hrs)	12hr	12hr	elect			SF Fr. 1656 to 1756 hr
FS 90 Depth(ft)	5866.0	5866.0	5779.0	0.0	0.0	FS Fr. 1756 to 1926 hr

	Field	1	2	3	4	
A. Init Hydro	3004.0	2990.0	2862.0	0.0	0.0	T STARTED 1335 hr
B. First Flow	118.0	142.0	36.0	0.0	0.0	T ON BOTM 1540 hr
B1. Final Flow	129.0	148.0	44.0	0.0	0.0	T OPEN 1541 hr
C. In Shut-in	162.0	170.0	76.0	0.0	0.0	T PULLED 1926 hr
D. Init Flow	129.0	155.0	34.0	0.0	0.0	T OUT 2145 hr
E. Final Flow	140.0	144.0	40.0	0.0	0.0	
F. Fl Shut-in	845.0	844.0	1053.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2932.0	2928.0	2819.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 26000.00 lbs
						Wt Pulled Loose 120000.00 lbs
						Initial Str Wt 82000.00 lbs
						Unseated Str Wt 84000.00 lbs
						Bot Choke 0.78 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.38 in
						D.C. Length 235.00 ft
						D.P. Length 5605.00 ft

RECOVERY

Tot Fluid 70.00 ft of 70.00 ft in DC and 0.00 ft in DP
 70.00 ft of Mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 35 seconds.

Initial Shut-In:
 Bled 2 1/2". Blow back never died.

Final Flow:
 Fair blow. Bottom of bucket in 20 minutes. Built to strong blow in 40 minutes.

Final Shut-In:
 Bled 2". No blow back.

SAMPLES:

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.30 lb/cf
Vis.	64.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	

Amt. of fill	0.00 ft
Btm. H. Temp.	120.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00

Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Scott Bugbee
Co. Rep.	Arden Ratliff
Contr.	Pickrell
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Hayden B-#1

LOCATION : 30-32S-30W Meade co KS

TICKET No. 12457 D.S.T. No. 3 DATE 1-18-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 23

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 32

TOTAL TOOL 55

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single Total 62

TOTAL ASSEMBLY 117

D.C. ABOVE TOOLS.Stands4 Single Total 235

D.P. ABOVE TOOLS.Stands90 Single 1 Total 5543

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5895

TOTAL DEPTH 5866

TOTAL DRILL PIPE ABOVE K.B. 29

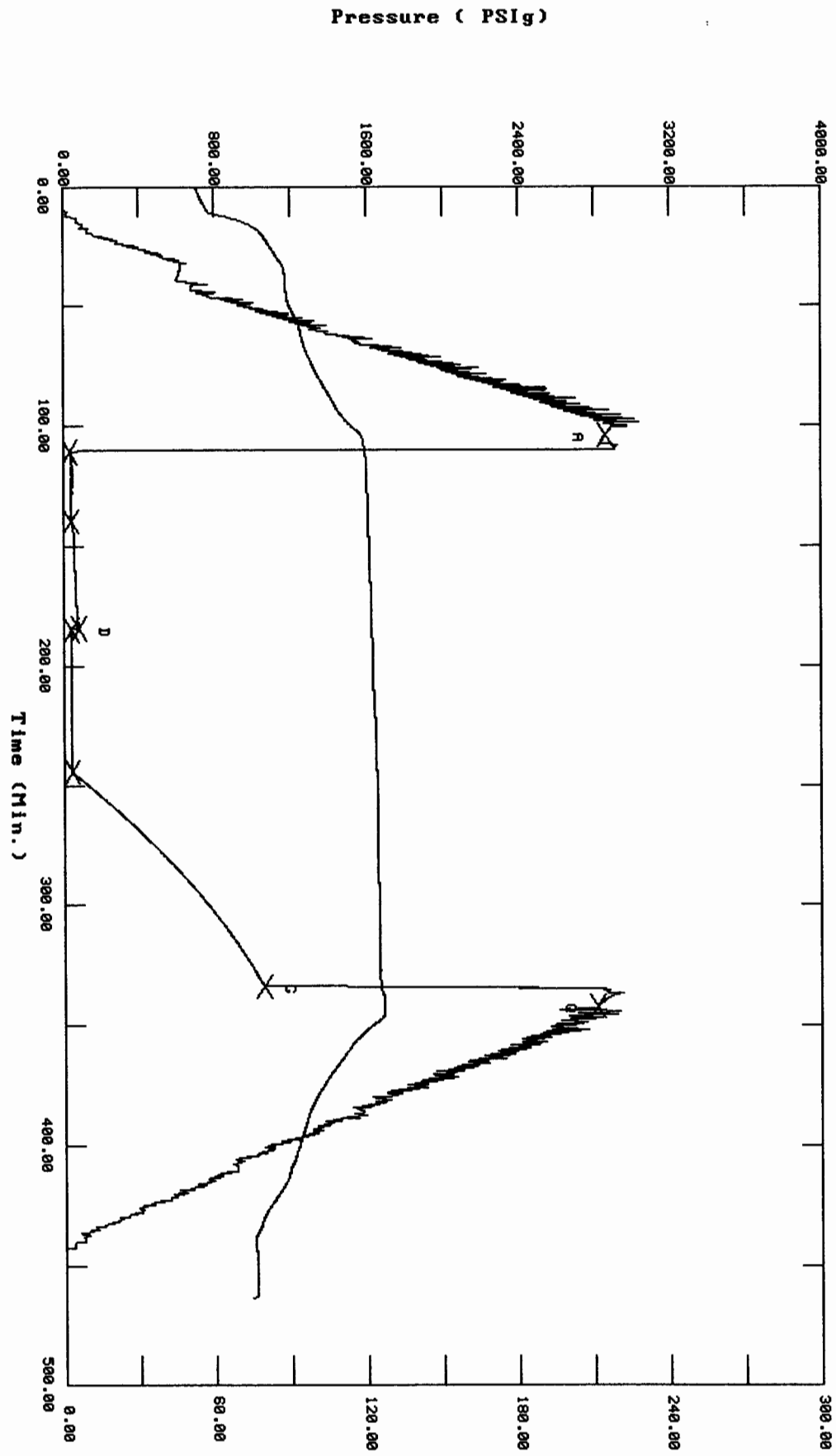
REMARKS:

P.O. SUB top of tool	5750
C.O. SUB 1' DP	5751
S.I. TOOL	5756
HMV 5'	5761
JARS	
SAFETY JOINT 2'	5763
PACKER 5'	5768
PACKER 5'	5772
DEPTH 5772 1'	5773
ANCHOR	
1' perf	5774
Alpine Rec.	5779
5' PU sub	5779
18' perf	5797
1' C/o sub	5798
62' D pipe	5860
1' c/o sub	5861
Ak1 Rec.	5866
BULLNOSE	
T.D. 5'	5866

TEST HISTORY 12457 DST#3 Hayden B #1 Pickrell Drilling Co., Inc.

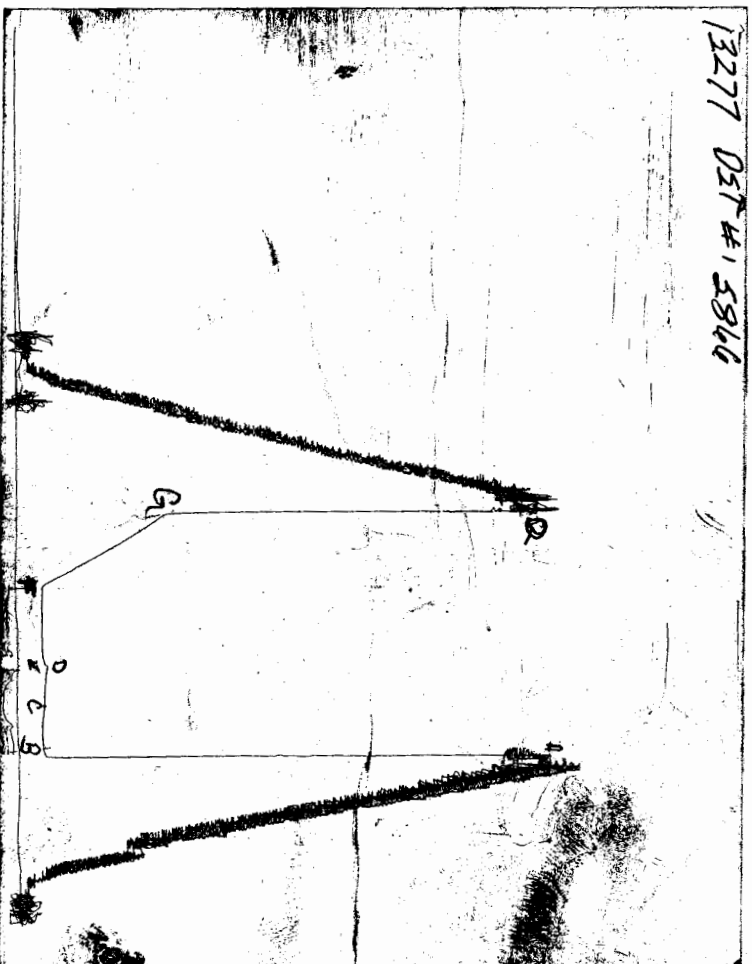
Flag Points

	t(Min.)	P(PSig)
A:	0.00	2862.64
B:	0.00	30.61
C:	28.75	40.30
D:	44.75	76.45
E:	0.00	34.17
F:	59.25	40.86
G:	89.50	1053.88
H:	0.00	2819.90



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 12457

Well Name & No. <u>Hayden B#1</u>	Test No. <u>#3</u>	Date <u>1-18-00</u>
Company <u>Picknell Drilling</u>	Zone Tested <u>Chesler</u>	
Address <u>100 S Main Ste, 505 Wichita Ks. 67202</u>	Elevation <u>2968</u> KB <u>2765</u> GL	
Co. Rep / Geo. <u>Arden Ratzlaff</u>	Cont. <u>Picknell Rig 1</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>30</u> Twp. <u>32S</u> Rge. <u>30W</u>	Co. <u>Meade</u> State <u>Ks.</u>	
No. of Copies <u> </u> Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u>	Evaluation (Y, N) <u> </u>

Interval Tested <u>5772 - 5866</u>	Initial Str Wt./Lbs. <u>82,000</u>	Unseated Str Wt./Lbs. <u>84,000</u>
Anchor Length <u>94'</u>	Wt. Set Lbs. <u>24,000</u>	Wt. Pulled Loose/Lbs. <u>120,000</u>
Top Packer Depth <u>5768</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>5772</u>	Hole Size — 7 7/8" <u>✓</u>	Rubber Size — 6 3/4" <u>✓</u>
Total Depth <u>5866</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u>235</u> ¹⁵²⁴⁵
Mud Wt. <u>9.3</u> LCM <u>2</u> Vis. <u>64</u> WL <u>8.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>5543</u> 90' ¹
Blow Description <u>1st open strong blow B.O.B. in 35 sec.</u>		
<u>Bled 2" 1/2" Blow back never died</u>		
<u>2nd open fair Blow B.O.B. in 20 min. built to strong blow in 40 min.</u>		
<u>Bled 2" no blow back</u>		

Recovery — Total Feet <u>70</u>	GIP <u> </u>	Ft. in DC <u>70</u>	Ft. in DP <u> </u>
Rec. <u>70</u>	Feet Of <u>mud</u>	%gas <u> </u> %oil <u> </u> %water <u>100</u> %mud <u> </u>	
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>	
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>	
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>	
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>	
BHT <u> </u> °F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>	°API <u> </u>
RW <u> </u> @ <u> </u> °F	Chlorides <u> </u> ppm Recovery	Chlorides <u>4000</u>	ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>3004</u> Alpine <u>2862</u>	PSI Recorder No. <u>3026</u>	T-On Location <u>12:35 P.M.</u>
(B) First Initial Flow Pressure	<u>118</u> <u>36</u>	PSI (depth) <u>5779</u>	T-Started <u>12:35 P.M.</u>
(C) First Final Flow Pressure	<u>129</u> <u>44</u>	PSI Recorder No. <u>13277</u>	T-Open <u>3:41 P.M.</u>
(D) Initial Shut-In Pressure	<u>162</u> <u>76</u>	PSI (depth) <u>5866</u>	T-Pulled <u>7:26 P.M.</u>
(E) Second Initial Flow Pressure	<u>129</u> <u>34</u>	PSI Recorder No. <u> </u>	T-Out <u>9:45 P.M.</u>
(F) Second Final Flow Pressure	<u>140</u> <u>40</u>	PSI (depth) <u> </u>	T-Off Location <u>11:00 P.M.</u>
(G) Final Shut-in Pressure	<u>845</u> <u>1053</u>	PSI Initial Opening <u>30</u>	Test <u>✓ 800</u>
(Q) Final Hydrostatic Mud	<u>2932</u> <u>2819</u>	PSI Initial Shut-in <u>45</u>	Jars <u> </u>
		Final Flow <u>60</u>	Safety Joint <u>✓ 50</u>
		Final Shut-in <u>90</u>	Straddle <u> </u>
			Circ. Sub <u>✓ n/c</u>
			Sampler <u> </u>
			Extra Packer <u> </u>
			Elec. Rec. <u>✓ 150</u>
			Mileage <u> </u>
			Other <u> </u>
			TOTAL PRICE \$ <u>1000</u>

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Approved By Arden Ratzlaff
Our Representative Scott Bugbee