

FORM MUST BE TYPED

SIDE ONE

COPY

13-32s-30w

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: PANHANDLE EASTERN PIPELINE COMPANYOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

       New Well        Re-Entry   X   Workover       Oil        SWD        SLOW        Temp. Abd.  X   Gas        ENHR        SIGW       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: FOX "G"Comp. Date 2/4/93 Old Total Depth 6100'  X   CEMENT SQUEEZE       Deepening   X   Re-perf.        Conv. to Inj/SWD       Plug Back        PBTD       Commingled        Docket No.              Dual Completion        Docket No.              Other (SWD or Inj?)        Docket No.       4/22/96NA8/29/96       Date OF START Date Reached TD  
OF WORKOVER       Completion Date OF  
WORKOVERAPI NO. 15- 119-20,855-0001County MEADE  C   - S/2 - SW - SE Sec. 13 Twp. 32 S Rge. 30   E    
  X   W  330   Feet from   S   (circle one) Line of Section  1980   Feet from   E   (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE,   SE  , NW or SW (circle one)Lease Name FOX "G" Well # 1Field Name ANGELLProducing Formation CHESTERElevation: Ground 2725 KB   --  Total Depth 6100 PBTD 5752Amount of Surface Pipe Set and Cemented at 1621 FeetMultiple Stage Cementing Collar Used?        Yes   X   NoIf yes, show depth set        FeetIf Alternate II completion, cement circulated from       feet depth to        w/        sx cmt.Drilling Fluid Management Plan REWORK OK 1-7-97  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLEChloride content        ppm Fluid volume        bblsDewatering method used       Location of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter        Sec.        Twp.        S Rng.        E/WCounty        Docket No.       


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan

JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 12/27/96Subscribed and sworn to before me this 27th day of December 19 96.Notary Public Freda L. HinzDate Commission Expires       

 **FREDA L. HINZ**  
Notary Public - State of Kansas  
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
  
Distribution  
  X   KCC        SWD/Rep   X   NGPA  
       KGS        Plug        Other  
(Specify)

Form ACO-1 (7-91)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name FOX "G" Well # 1  
 Sec. 13 Twp. 32 S Rge. 30 ☐ East ☒ West County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

(SEE ORIGINAL ACO-1 - ATTACHED)

**\*\* Original Completion**

**CASING RECORD**

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1621	POZMIX + CLASS "H"	750	4% GEL, 2% CC 2% CC
** PRODUCTION	7-7/8"	5-1/2"	15.5	5754	POZMIX + CLASS "H" THIXSET	150	6% GEL, 1/2#SK FLOC 5% KCL, 0.3%
							HALAD 344, 1/4#/SK FLOCELE

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5609-5630	CLASS "H"	50	(SQUEEZED OFF U. MORROW PERFS)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record - (Amount and Kind of Material Used)	Depth
4	PERF 5655-5669 (CHESTER)	ACIDIZED W/1500 gal. 15% FE HCL & 75 BS FRAC'D W/25,500 gal. 30# FRAC GEL DELAYED X-LINK FLD + 98,000# 20/40 SMD	5655-5669
TUBING RECORD	Size 2-3/8"	Set At 5585	Packer At 5585
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 8/23/96 - RESUMED		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 33 Mcf	Water 87 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5655-5669

☐ Other (Specify) \_\_\_\_\_