

13-32-30W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

8071

COPY

Operator: License # 4549Name: Anadarko Petroleum CorporationAddress P. O. Box 351City/State/Zip Liberal, KS 67905-0351Purchaser: Panhandle Eastern Pipe Line CompanyOperator Contact Person: J. L. AshtonPhone (316) 624-6253Contractor: Name: Gabbert-Jones, Inc.License: 5842Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

7-22-92 8-2-92 2-4-93

Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,855County MeadeC S/2 SW SE Sec. 13 Twp. 32S Rge. 30 ☒ E330 Feet from S/N (circle one) Line of Section1980 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Fox "G" Well # 1Field Name AngellProducing Formation U. MorrowElevation: Ground 2725 KB NATotal Depth 6100 PSTD 5752Amount of Surface Pipe Set and Cemented at 1621 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 3-25-93
(Data must be collected from the Reserve Pit)Chloride content 2800 ppm Fluid volume 5000 bblsDewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. 3 Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Engineering Technician Date 2-26-93

Subscribed and sworn to before me this 26th day of February
1993.

Notary Public Cheryl Steers

Date Commission Expires _____

A
CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-93

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rcp ☐ HCPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

Operator Name Anadarko Petroleum CorporationLease Name Fox "G"Well # 1Sec. 13 Twp. 32S Rge. 30☐ East
☒ WestCounty Meade

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

SEE ATTACHMENT

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1621	Pozmix & Class "H"	750	4% gel 2% cc 2% cc
Production	7 7/8	5 1/2	15.50#	5754	Pozmix & Class "H" Thixset	150	6% gel 1#/sk flocc 5% KCL 0.3% Halad 344 1#/s floccle

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5609-30	A/3000 gal 7 1/2% fe acid w/95	
		BS.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5585	5585	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 9-17-92 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcfd	Water Bbls.	Gas-Oil Ratio	Gravity
	-	191	-	-	-

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)
5609-30

COPY

ATTACHMENT

FOX "G" No. 1
Section 13-32S-30W
Meade County, Kansas

<u>NAME</u>	<u>TOP</u>
B/Stone Corral	1622
Winfield	2786
Council Grove	3024
Toronto	4380
Lansing	4496
Kansas City	4942
Cherokee	5339
Atoka	5412
Morrow	5606
Chester	5642
St. Genevieve	5906
St. Louis	6000
TD	6100

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 04 1993
CONSERVATION DIVISION
WICHITA KS

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

WELL NAME: FOX "G" #1
SEC: 13-32S-30W
MEADE COUNTY, KANSAS

COMMENCED: 7-22-92

COMPLETED: 8-3-92

OPERATOR: ANADARKO PETROLEUM CORPORATION

COPY

Depth		Formation	Remarks
From	To		
0	455	sand-clay-gyp	Ran 39jts of 24#8 5/8" csg
455	1115	redbed-gyp	set @1621'w/550sks 50/50
1115	1190	sand	posmix-200sks class H
1190	1480	redbed-gyp	common
1480	1622	redbed-gyp-anhy	PD@ 1:45pm 7-24-92
1622	2060	anhy-shale	
2060	2930	shale-lime	
2930	6100	lime-shale	

6100-TD

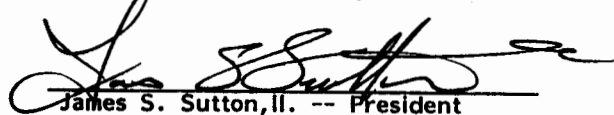
Ran 140jts of 15 $\frac{1}{2}$ #5 $\frac{1}{2}$ " csg
LD@ 5755'w/50sks litwt 65/35
posmix-6%gel- $\frac{1}{2}$ #FS
100sks fixset $\frac{1}{2}$ #FS
5% KCL
PD@ 11:00pm 8-3-92
RR@ 12:00pm 8-3-92

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KANSAS CORPORATION COMMISSION
MAR 04 1993
CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

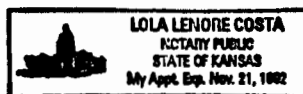
GABBERT-JONES, INC.


James S. Sutton, II. -- President

Subscribed & sworn to before me this
August 5, 1992



Lola Lenore Costa



My commission expires Nov. 21, 1992