

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name FOX "I" Well # 1Sec. 24 Twp. 32 Rge. 30
☐ East
☒ WestCounty MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: DIL, ML, CNL-LDT, SBT-CCL-GR.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CHASE	2782
COUNCIL GROVE	3004
LANSING	4484
KANSAS CITY	4930
MARMATON	5120
MORROW	5594
CHESTER	5658
STE. GENEVIEVE	5876
ST. LOUIS	5974

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23.0	1553	P+ MIDCON 2/ P+	305/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8	5-1/2	15.5	5916	VERSASET	100	.6% HALAD 322, 5%KCL .9% VERSASET, 1/4' SK FLOCELE.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5842-5852	ACID: 2000 GAL 7-1/2% FeHCL.	5842-5852'
TUBING RECORD **	Size Set At Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. **		Producing Method ** <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil ** Bbls.	Gas ** Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:**

METHOD OF COMPLETION **

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

** P&A 1-24-90

☐ Other (Specify) _____

KCC

ORIGINAL

ANADARKO PETROLEUM CORPORATION
FOX I-1
SECTION 24-T32S-R30W
MEADE COUNTY, KANSAS

15-119-20970

COMMENCED: 09-11-96
COMPLETED: 09-20-96

SURFACE CASING: 1555' OF 8 5/8" CMTD
W/305 SKS PREMIUM PLUS MIDCON + 3% CC
+ 1/4#/SK FLOCELE. TAILED IN W/100 SKS
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 1556
RED BED & SHALE	1556 - 1810
SHALE	1810 - 2720
LIMESTONE & SHALE	2720 - 6150 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RECEIVED
STATE OF KANSAS
FEB 17 1997
CONSERVATION DIVISION
Wichita, Kansas

CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20TH DAY OF SEPTEMBER, 1996.

JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC

