



ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #4549
Name:ANADARKO_PETROLEUM_CORPORATION
Address P. O. BOX 351
City/State/Zip <u>LIBERAL, KANSAS 67905-0351</u>
Purchaser: NONE
Operator Contact Person: <u>J. L. ASHTON</u>
Phone (<u>316</u>) 624-6253
Contractor: Name: <u>CHEYENNE DRILLING</u>
License:5382
Wellsite Geologist: N/A
Designate Type of CompletionX_New WellRe-EntryWorkover
OilSWDSIOWTemp. Abd. GasENHRSIGW XDryOther (Core, WSW, Expl., Cathodic, etc)
If Workover:
Operator:
Well Name:
Comp. DateOld Total Depth
DeepeningRe-perf Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.
9-11-96 9-18-96 10-7-96 Spud Date Date Reached TD Completion Date

API NO. 15- 119-20970
County MEADE
E <u>NE - SW</u> Sec. <u>24</u> Twp. <u>32</u> Rge. <u>30</u> <u>X</u> W
Feet from X(S)(circle one) Line of Section
Feet from XAD (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
Lease NameFOX "I" Well #1
Field NameANGELL
Producing FormationNONE
Elevation: Ground KB
Total Depth PBTD 0
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? YesX No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan ATT / Thw (Data must be collected from the Reserve Pit) 4-23-97
Chloride content <u>3600</u> ppm Fluid volume <u>700</u> bbls
Dewatering method used <u>NATURAL EVAPORATION</u>
Location of fluid disposal if hauled offsite:
Operator Name
Operator Name Lease Name License No.
Quarter Sec. Twp. ott UNION S Rng. E/W

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dandekappes	
DAVID W. KAPPLE I	Date 2/6/97
Title DIVISION DRILLING ENGINEER	
Subscribed and sworn to before me this	
ary Public & Mane Lanung	A. L. MARC HARVEY
	My Appt. Expires 6-12-99
Date Commission Expires	My Appl. Expires 6 /2 -71

FK.C.C. OFFICE USE ONLY Demy F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received	2-297
Distribution KCCSWD/RepNGPA KGSPlugOther (Specify)	Is

SIDE THO

perator Name ANADARKO PETROLEUM CORPORATION			DN	Lease Name <u>FOX "I"</u>			Wel	l #1
Sec. <u>24</u> Twp. <u>32</u>	Rge <u>30</u> _	☐ East		County	MEADED			
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.								
Drill Stem Tests Ta (Attach Addition		☐ Yes	⊠ No	⊠ L	og Formatio	on (Top), Dept	h and Datum	s 🗌 Sample
Samples Sent to Geo	Samples Sent to Geological Survey 🛛 Y		□ No	Name		Тор	Da	atum
Cores Taken	Cores Taken		⊠ No			.=		
Electric Log Run 🛛 Yes (Submit Copy.) List All E.Logs Run: DIL, ML, CNL-LDT, SBT-CC		□ No	COUNCIL E LANSING KANSAS C MARMATON MORROW CHESTER	KANSAS CITY 4930 MARMATON 5120 MORROW 5594				
	Report a		NG RECORD	⊠ New	S ☐ Used , intermediate	5974	etc.	
Purpose of String	Size Hole Drilled		Casing In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5	/8	23.0	1553	P+ MIDCON 2/ P+	305/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8	7-7/8 5-1/2		15.5	5916	VERSASET	100	.6% HALAD 322,5%KCl .9% VERSASET, 1/4 ^f SK FLOCELE.
ADDITIONAL CEMENTING/SQUEEZE RECORD								
Purpose: Perforate Protect Casin Plug Back TD Plug Off Zone		Type of	Cement	#Sacks Used	Т	ype and Percen	t Additives	
Shots Per Foot	PERFORATION Specify Footage					acture, Shot, Kind of Mater		eze Record Depth
3 5842-5852					ACID: 2000 GAL 7-1/2% FeHCL. 5842-5852			
TUBING RECORD	Size	Set	At	Packer At	Liner Run	☐ Yes 🖾	No	
Date of First, Res	sumed Production	n, SWD or I	nj. Produ	ucing Method	**] Flowing [Pumping [Gas Lift □] Other (Explain)
Estimated Product	on Oil	Bbls	. Gas	Mcf N	Water Bbls	. Gas-C	il Ratio	Gravity
Disposition of Gas:	**			METHOD OF	COMPLETION **			Production Interva
☐ Vented ☐ Solo (If vented, so ** P&A 1-24-967		.ease			erf. 🗆 Duall		Commingled	

ORIGINAL

ANADARKO PETROLEUM CORPORATION FOX I-1 SECTION 24-T32S-R30W MEADE COUNTY, KANSAS

COMMENCED: 09-11-96 COMPLETED: 09-20-96 15-119-20970

SURFACE CASING: 1555 OF 8 5/8" CMTD W/305 SKS PREMIUM PLUS MIDCON + 3% CC + 1/4#/SK FLOCELE. TAILED IN W/100 SKS PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 1556
RED BED & SHALE	1556 - 1810
SHALE	1810 - 2720
LIMESTONE & SHALE	2720 - 6150 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ECO 1 1 1957 CONSIGNATION DIVISION CONSIGNATION DIVISION

JOLENE K. RUSSELL State of Kansas My Appl. Exp. 9-13-49 CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20TH DAY OF SEPTEMBER, 1996.

JOLENE K. RUSSELL

NOTARY PUBLIC