

25-32-30W



SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

AUG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Lewis Corporation

API NO. 15-119-20487

ADDRESS 5400 N. Independence

COUNTY Meade

Oklahoma City, OK 73112

FIELD West Angell Field

**CONTACT PERSON J. L. Lane

PROD. FORMATION _____

PHONE _____

LEASE Barnhart

PURCHASER n/a

WELL NO. 1

ADDRESS State Geological Survey

WELL LOCATION NE NE NE NE

WICHITA, BRANCH

DRILLING CONTRACTOR Zenith Drilling Company

330 Ft. from North Line and

ADDRESS Suite 505, Fourth Financial Center

330 Ft. from East Line of

Wichita, KS 67202

the SEC. 25 TWP. 32 RGE. 30W

WELL PLAT

PLUGGING CONTRACTOR Zenith Drilling Company

ADDRESS Suite 505, Fourth Financial Center

			X

KCC
KGS
(Office Use)

Wichita, Ks 67202

TOTAL DEPTH 5980' PBDT _____

SPUD DATE 4-5-81 DATE COMPLETED 4-16-81

ELEV: GR 2719' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1645' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Meade SS, I, _____

Randall Arnold OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR) Petro-Lewis Corporation

OPERATOR OF THE Barnhart LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF June, 19 82, AND THAT

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

25-32-30w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Ran DST, Morrow zone recovered 60' of slight Gas cut mud, weak blo</p> <p>30 min IFP - Initial 65 psi Final 49 psi</p> <p>1 hr ISIP Final 163 psi</p> <p>1 hr FFP Initial 49 psi Final 16 psi</p> <p>2 hr FSIP Final 1179 psi</p> <p>** Well P&A'd as follows: 1st plug @ 1700' w/50 sx of C1 H, 2nd plug @ 800' w/25 sx of C1 H, 10 sx of C1 H fr/40' - surface 5 sx in rathole</p>	5588	5638		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1645'	Halliburton lt wt C1 H	950	2% CACL, 3% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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