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SIDE ONE

P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5941
Name ROSEL ENERGY, INC.
Address P. O. Box 1068
Liberal, KS 67901
City/State/Zip

Purchaser Koch Oil
Wichita, KS

Operator Contact Person George D. Rosel
Phone 316-624-4994

Contractor: License #
Name Beredco Drilling

Wellsite Geologist Herb Deines
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/5/85 8/14/85 9/24/85
Spud Date Date Reached TD Completion Date
6,000 PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 1642 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-119-20,711

County Meade

SE NW SE Sec. 35 Twp. 32S Rge. 30 East West

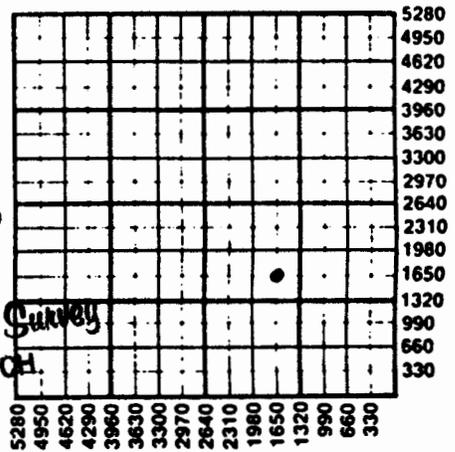
1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Holmes Well # 1

Field Name Stevens

Producing Formation Miss - Chester

Elevation: Ground 2725 KB 2738
Section Plat



OCT 8 1 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ROSEL ENERGY, INC. Lease Name Holmes Well # 1

Sec. 35 Twp. 32S Rge. 30W East West County Meade

Estimated Production Per 24 Hours	Oil 80 bbls. Bbls	Gas 150MCF MCF	Water None Bbls	Gas-Oil Ratio CFPB	Gravity 31.2
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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4392	
Toronto	4410	
Lansing	4524	
Marmaton	5165	
Morrow	5631	
Morrow Sand	5655	
Miss/Chester	5705	
St. Gen.	5968	

METHOD OF COMPLETION

Disposition of gas: Vented ^{Wgs. on connection} Open Hole Perforation
 Sold Other (Specify) 5825-35
 Used on Lease Dually Completed
 Commingled

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf.....	4 1/2"	8.5/8"	24#	1642	Lte Cis	H-2%	800
Prod.....		4 1/2"	10 1/2"	6011	50-50	190	2% gell 2 1/2% oil.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5923-31	6Mgal. 20% Acid	5923-31
4	5825-35	1Mgal. 20% 2M gal Dsl	5825-35
		20M# sand, 16Mgal. diese	" "

TUBING RECORD Size 2 3/8" Set At 5815' Packer at N/A Liner Run Yes No

Date of First Production 9/23/85 Producing Method Flowing Pumping Gas Lift Other (explain).....