

24-325-30W *md*
119-20,856STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AUG 25

CONFIDENTIAL

Operator: License # 4549

Name: Anadarko Petroleum CorporationAddress P. O. Box 351City/State/Zip Liberal, Kansas 67905-0351Purchaser: Not ApplicableOperator Contact Person: J. L. AshtonPhone (316) 624-6253Contractor: Name: Norseman Drilling, Inc.License: 03779Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil	☐ SWD	☐ SLOW	☐ Temp. Abd.
☐ Gas	☐ ENHR	☐ SIGW	
☒ Dry	☐ Other (Core, WSW, Expl., Cathodic, etc)		

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening	☐ Re-perf.	☐ Conv. to Inj/SWD
☐ Plug Back		☐ PSTD
☐ Commingled	Docket No. _____	
☐ Dual Completion	Docket No. _____	
☐ Other (SWD or Inj?)	Docket No. _____	

<u>7-24-92</u>	<u>8-3-92</u>	<u>8-3-92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- _____

County MeadeC - NE - NW - Sec. 24 Twp. 32S Rge. 30 ☒ E ☐ W660 Feet from S/N (circle one) Line of Section1980 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Fox "H" Well # 1Field Name AngellProducing Formation Not ApplicableElevation: Ground 2729 GL KB NATotal Depth 6100 PSTD NAAmount of Surface Pipe Set and Cemented at 1650 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT #1 P&A OR
(Data must be collected from the Reserve Pit) 10-8-92Chloride content 1750 ppm Fluid volume 5000 bblsDewatering method used natural evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

County Wichita, KS Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

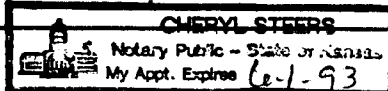
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 8-25-92

scribed and sworn to before me this 25th day of August
1992

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	<u>NA</u>	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other (Specify) <u>IS</u>

Operator Name Anadarko Petroleum Corporation Lease Name Fox "H" Well # 1Sec. 24 Twp. 32S Rge. 30
☐ East
☒ WestCounty Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHMENT

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1650	Pozmix & Common	775	6% total 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes	☐ No	
None								
Date of First, Resumed Production, SWD or Inj.			Producing Method					
Drilled & Abandoned			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

ATTACHMENT

AUG 25

CONFIDENTIAL

COPY

FOX "H" No. 1
Section 24-32S-30W
Meade County, Kansas

RELEASED

SEP 14 1993

FROM CONFIDENTIAL

<u>NAME</u>	<u>TOP</u>	<u>DATUM</u>
Wellington	2101	(+ 627)
Chase Group	2657	(+ 71)
Herington	2657	(+ 71)
Krider	2696	(+ 32)
Winfield	2776	(- 48)
Towanda	2831	(- 103)
Ft. Riley	2894	(- 166)
Florence	2946	(- 218)
Wreford	3005	(- 277)
Council Grove	3027	(- 299)
Admire	3288	(- 560)
Wabaunsee	3344	(- 616)
Topeka	3546	(- 818)
Heebner	4342	(-1614)
Toronto	4376	(-1648)
Amazonia	4464	(-1736)
Lansing	4492	(-1764)
Kansas City	4572	(-1844)
Marmaton	4842	(-2114)
Cherokee	5290	(-2562)
Atoka	5409	(-2681)
Morrow Fm.	5630	(-2902)
U/Morrow Sand	Absent	
Chester Fm.	5668	(-2940)
Ste. Genevieve	5900	(-3172)
St. Louis	5988	(-3260)
TD (LTD)	6098	(-3370)

RECEIVED
KANSAS CORPORATION COMMISSION.

AUG 26 1992

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

24-32-30W

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

AUG 25

CONFIDENTIAL

WELL NAME: FOX "H" #1
SECTION 24-32S-30W
MEADE COUNTY, KANSAS

RELEASED

COMMENCED: JULY 24, 1992

SEP 14 1993

COMPLETED: AUGUST 4, 1992

FROM CONFIDENTIAL

OPERATOR: ANADARKO PETROLEUM CORPORATION

Depth			
From	To	Formation	Remarks
0	1120	Sand & Redbed	Ran 40 jts of 24#
1120	1185	Glorietta Sand	8 5/8" csg set @
1185	2250	Redbed	1650'; w/575 SX of
2250	6100	Lime-Shale	posmix-4% Gel-2%CC
			Tailed with 200 SX
			Class H-2%CC
			Job complete at
			5:30 p.m. 7/25/92.

Plugged 8/3/92

Set Plugs at:

1660' - 50 SX

500' - 50 SX

0-40' - 10 SX

Rat hole - 15 SX

Mouse hole - 10 SX

Job complete at

10:30 p.m. 8/3/92.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 1992

CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS

)I, the undersigned, being duly sworn on
)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
)knowledge and belief and according to the
)records of this office.

COUNTY OF SEDGWICK

NORSEMAN DRILLING, INC.

James P. Reilly
JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

August 10, 1992

My Appointment Expires:

August 25, 1992



Mary F. Combs
Mary F. Combs, Notary Public
8515 S. West Street
Wichita, KS 67233