

Meade

KANSAS

SECTION 17 TOWNSHIP 32 RANGE 30W

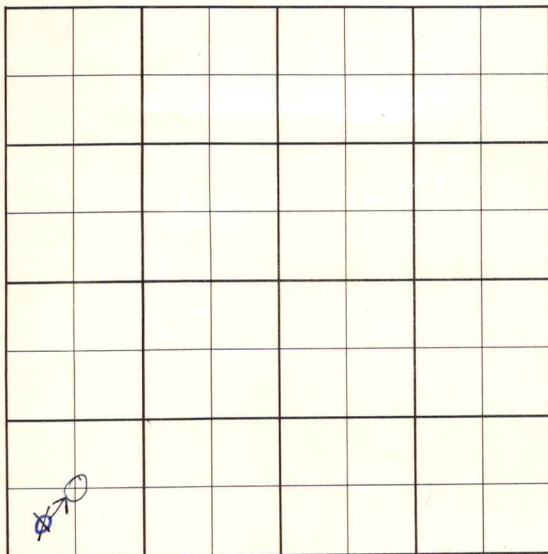
WELL NO. #1 Baty "A"

COMPANY CRA & Wakefield

NORTH

WEST

EAST



SOUTH

HOT FILE Meade **KANSAS**

SEC 17 TWP 32 S R. 30 W

WELL NO. # 1 Baty "A" FARM

COMPANY ~~Earl F. Wakefield~~ C R A & Wakefield

CONTRACTOR

Wakefield

Wildcat

_____ FT. FROM N. LINE	WEST	NORTH								EAST
_____ FT. FROM S. LINE										
_____ FT. FROM E. LINE										
_____ FT. FROM W. LINE										
C SW SW SW (Carter & Skelly DHM)		SOUTH								

SDX- DHC -\$5,500.00 (Diagonal Offset to SDX

1956 ELEVATION 2780 Lse. S-18727) *don't adjust Contract Section*
REPORT (TWH6-DC8)

6/1 Miss. formation test appx 5600'
To commence by June 8, 1956
To complete by July 8, 1956.
(See DHC agreement 5/31/56)

5/29 RUR (F.R.Tkt)

6-7 Spud 6-5-56
Drlg. 131'

6-14 8 5/8" @ 1580 w/900
Drlg. 3490'

6-21 Pipe stuck at 3812

6-28 Drlg 4335

7/6 Heeb 4388, Lans 4517, BKC 5063,
Marm 5119
Drlg 5559

7-12 DST 5585-5610, op 1 hr, rec 90' sgcm,
930/20".
DST 5584-5636, op 1/2 hr, gas to surface
in 3 1/2 min, 5210 mcfg in 5 min., 6350 mcfg
in 10 min, 6640 mcfg in 15 min.;
6928 mcfg in 20 min, rec. 5' mud, 2 gal
dist. 1810/20"
5 1/2" @ 5721'

7-19 CO, 60/5611-26, 24/5630-36, 14/5640-44
frac.

1956

7-26 No report

8-2 No report

8-9 ga. 90 min,
BD ; 7,900 mcfg

8-16 No report

8-23 "

8/30 "

9/6 "

9/13 "

9/20 "

9/27 "

10/4 "

10/11 "

10/18 "

10/25 "

11/1 "

11/8 "

11/15 Calc. deliv. 9 Mill CFGPD (PEPL)

11/23 No report.

11/29 "

12/6 "

12/13 SI 72 hours. Wouldn't flow.
Est 100 BWPD. to Block sqz.

1957

1/17 Test 48 hr against 295# Back Press.
Ga. 1 MCFGPD (Kansas Wkly Sct. Ltr)

CORRECTION

FORM 513 SUNRAY

County Meade Elev. 2780
 Sec. 17 Twp. 32 Rge. 30W
 Company C R A & Wakefield
 Farm Name Baty "A" No. 1

	DEPTH	LOG	DATUM	Loc. in Sec.
H.	1388			SW SW SW
Tr.				C
Dg.				
BL.				
L.	4517			Geol.
K.C.				Contr.
B.K.C.	5063			Wakefield
Gr. Marm	5119			Plains
E. Ce	5277			Wildcat
M. Mwsd	5597	5682	1102	
M. Chest.				
K.				
Mz.				
Mo.				
V.				
S.				
S.				
A.				
R.				
Pe.				
G.				
T.D.	5722			

COMPLETE

FEB 13 '57

Date Comm. Carter, Skelly & Sunray MCPC - DIM

RUR JUN 6 '56 Spd 6-5-56

131 JUN 13 '56 8 5/8 1580/900 WOC

2985 JUN 20 '56 Pipe stuck @ 3812

JUN 27 '56 # 4335 JUL 3 '56 4211

5225 1 JUL 11 '56 DST 5585-5610

1 km. sec. 90' 56 CM (sprk oil.) PP 60

-60 BHP 930/20" DST 5584-5636

30" 9 to 5. 3 1/2" 90. 5. 210 MCF in

5" 6.350 MCF in 10" 6.640 MCF in

17-32-30

C SW SW

15" 6.928 MCF in 20" rel.
5' Md. + 2 G. Dist. FT 750-820
BHP 1810/20" 5 1/2 @ 5721/

JUL 18 '56 CO 60/5611-26 24/5630
-36 14/5640-44 Frac 20 X 20

CO JUL 25 '56 No tst AUG 1 '56

AUG 8 '56

90 90" PD. 7.900

MCF 25/64" ch FTP 1000

FCP 1525

AUG 15 '56

AUG 22 '56

AUG 29 '56

SEP 5 '56

SEP 12 '56

SEP 19 '56

SEP 26 '56

OCT 3 '56

OCT 10 '56

OCT 17 '56

OCT 24 '56

OCT 31 '56

NOV 7 '56

Hooking up NOV 13 '56 calc deliv.

9 Mill CFE PD (PEPL) NOV 21 '56

NOV 28 '56

DEC 5 '56

DEC 12 '56

S.I. 72 hrs

Wouldn't Flow ~~FE~~ est 100

Bwpd To black sq. DEC 19 '56

DEC 26 '56

JAN 2 '57

JAN 9 '57

tst

25 Bo? (prob. Load) + 850

MCFG 1 Barrel Acid ga.

1.600 MCFG tst 1/2 Mill

CF against 750 # Back press

Frac # Flowing JAN 16 '57 tst 48

JAN 16 '57

hrs against 295 # Back Press

ga 1 Mill CFE FT JAN 23 '57 JAN 30 '57

FEB 6 '57

FEB 13 '57

op Flw 1.2 Mill

CFG + 20 Bwpd BTU 1085

17-32-30

C SW SW

Date Comm.	Carter, Skelly & <u>Sunray MCPC - DHM</u>	Sec.
RUR		

R U R

JUN 2 1966

M. W.