

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Oil Producers of Kansas**

1710 Waterfront Prkwy
Wichita KS 67206

ATTN: Brian McCoy

33 32S 31WSeward

Kulp 1A-33

Start Date: 2006.04.17 @ 17:15:19

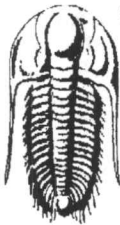
End Date: 2006.04.18 @ 02:16:18

Job Ticket #: 24821 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers of Kansas

Kulp 1A-33

1710 Waterfront Prkwy
Wichita KS 67206

33 32S 31WSeward

Job Ticket: 24821

DST#: 1

ATTN: Brian McCoy

Test Start: 2006.04.17 @ 17:15:19

Tool Information

Drill Pipe:	Length: 4906.00 ft	Diameter: 3.80 inches	Volume: 68.82 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 636.00 ft	Diameter: 2.25 inches	Volume: 3.13 bbl	Weight to Pull Loose:	115000.0 lb
			<u>Total Volume: 71.95 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	110000.0 lb
Depth to Top Packer:	5540.00 ft			Final	110000.0 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	110.02 ft				
Tool Length:	138.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5513.00		
Shut In Tool	5.00			5518.00		
Hydraulic tool	5.00			5523.00		
Jars	5.00			5528.00		
Safety Joint	2.00			5530.00		
Packer	5.00			5535.00	28.00	Bottom Of Top Packer
Packer	5.00			5540.00		
Stubb	1.00			5541.00		
Perforations	10.00			5551.00		
Change Over Sub	1.00			5552.00		
Recorder	0.01	8167	Inside	5552.01		
Blank Spacing	92.00			5644.01		
Change Over Sub	1.00			5645.01		
Recorder	0.01	13534	Outside	5645.02		
Perforations	2.00			5647.02		
Bullnose	3.00			5650.02	110.02	Bottom Packers & Anchor
Total Tool Length:	138.02					



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers of Kansas

Kulp 1A-33

1710 Waterfront Prkwy
Wichita KS 67206

33-32S 31WSeward

Job Ticket: 24821

DST#: 1

ATTN: Brian McCoy

Test Start: 2006.04.17 @ 17:15:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
825.00	M 100%M	5.779

Total Length: 825.00 ft Total Volume: 5.779 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

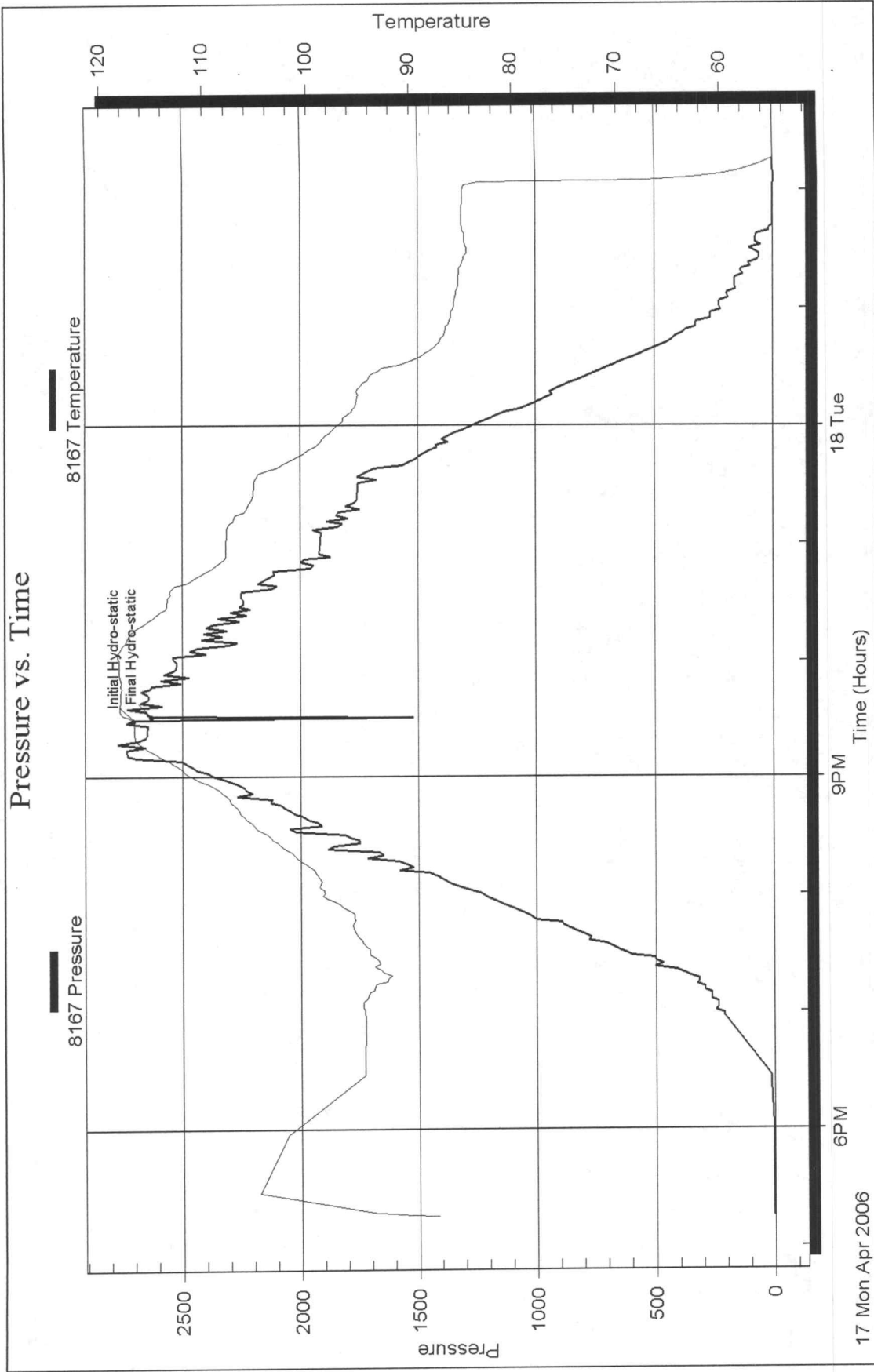
Serial #: 8167

Inside

Oil Producers of Kansas

33 32S 31W Sew ard

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Oil Producers of Kansas**

1710 Waterfront Prkwy
Wichita KS 67206

ATTN: Brian McCoy

33 32S 31WSeward

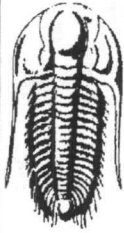
Kulp 1A-33

Start Date: 2006.04.18 @ 02:24:54

End Date: 2006.04.18 @ 13:12:23

Job Ticket #: 24822 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers of Kansas
 1710 Waterfront Prkw y
 Wichita KS 67206
 ATTN: Brian McCoy

Kulp 1A-33
33 32S 31WSeward
 Job Ticket: 24822 **DST#: 2**
 Test Start: 2006.04.18 @ 02:24:54

GENERAL INFORMATION:

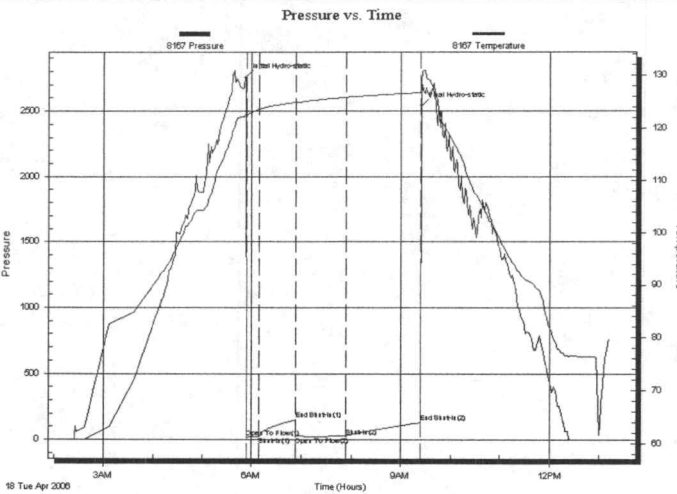
Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:53:23
 Time Test Ended: 13:12:23
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 28
 Interval: **5607.00 ft (KB) To 5650.00 ft (KB) (TVD)**
 Reference Elevations: 2789.00 ft (KB)
 Total Depth: 5650.00 ft (KB) (TVD) 2779.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8167

Inside

Press@RunDepth: 27.38 psig @ 5614.01 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.04.18 End Date: 2006.04.18 Last Calib.: 2006.04.18
 Start Time: 02:24:54 End Time: 13:12:23 Time On Btm: 2006.04.18 @ 05:52:23
 Time Off Btm: 2006.04.18 @ 09:24:23

TEST COMMENT: IFP Wk to strg in 10"
 FFP Wk to a fr bl 1" to 4 1/2"bl
 Times 15 45 60 90
 ISIP No bl FSIP no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2755.69	122.71	Initial Hydro-static
1	19.36	122.27	Open To Flow (1)
16	21.56	123.63	Shut-In(1)
61	151.46	124.93	End Shut-In(1)
61	22.43	124.90	Open To Flow (2)
122	27.38	125.89	Shut-In(2)
212	132.99	126.75	End Shut-In(2)
212	2539.09	127.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SOCM 1%O 99%M	0.05
0.00	110' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers of Kansas
1710 Waterfront Prkwy
Wichita KS 67206
ATTN: Brian McCoy

Kulp 1A-33
33 32S 31WSeward
Job Ticket: 24822 **DST#: 2**
Test Start: 2006.04.18 @ 02:24:54

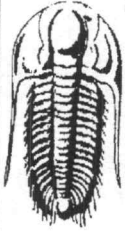
Tool Information

Drill Pipe:	Length: 4967.00 ft	Diameter: 3.80 inches	Volume: 69.67 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 636.00 ft	Diameter: 2.25 inches	Volume: 3.13 bbl	Weight to Pull Loose:	120000.0 lb
			<u>Total Volume: 72.80 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	106000.0 lb
Depth to Top Packer:	5607.00 ft			Final	106000.0 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	43.02 ft				
Tool Length:	71.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5580.00		
Shut In Tool	5.00			5585.00		
Hydraulic tool	5.00			5590.00		
Jars	5.00			5595.00		
Safety Joint	2.00			5597.00		
Packer	5.00			5602.00	28.00	Bottom Of Top Packer
Packer	5.00			5607.00		
Stubb	1.00			5608.00		
Perforations	5.00			5613.00		
Change Over Sub	1.00			5614.00		
Recorder	0.01	8167	Inside	5614.01		
Blank Spacing	30.00			5644.01		
Change Over Sub	1.00			5645.01		
Recorder	0.01	13534	Outside	5645.02		
Perforations	2.00			5647.02		
Bullnose	3.00			5650.02	43.02	Bottom Packers & Anchor
Total Tool Length:	71.02					



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers of Kansas

Kulp 1A-33

1710 Waterfront Prkw y
Wichita KS 67206

33 32S 31WSeward

Job Ticket: 24822

DST#: 2

ATTN: Brian McCoy

Test Start: 2006.04.18 @ 02:24:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SOCM 1%O 99%M	0.049
0.00	110' GIP	0.000

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

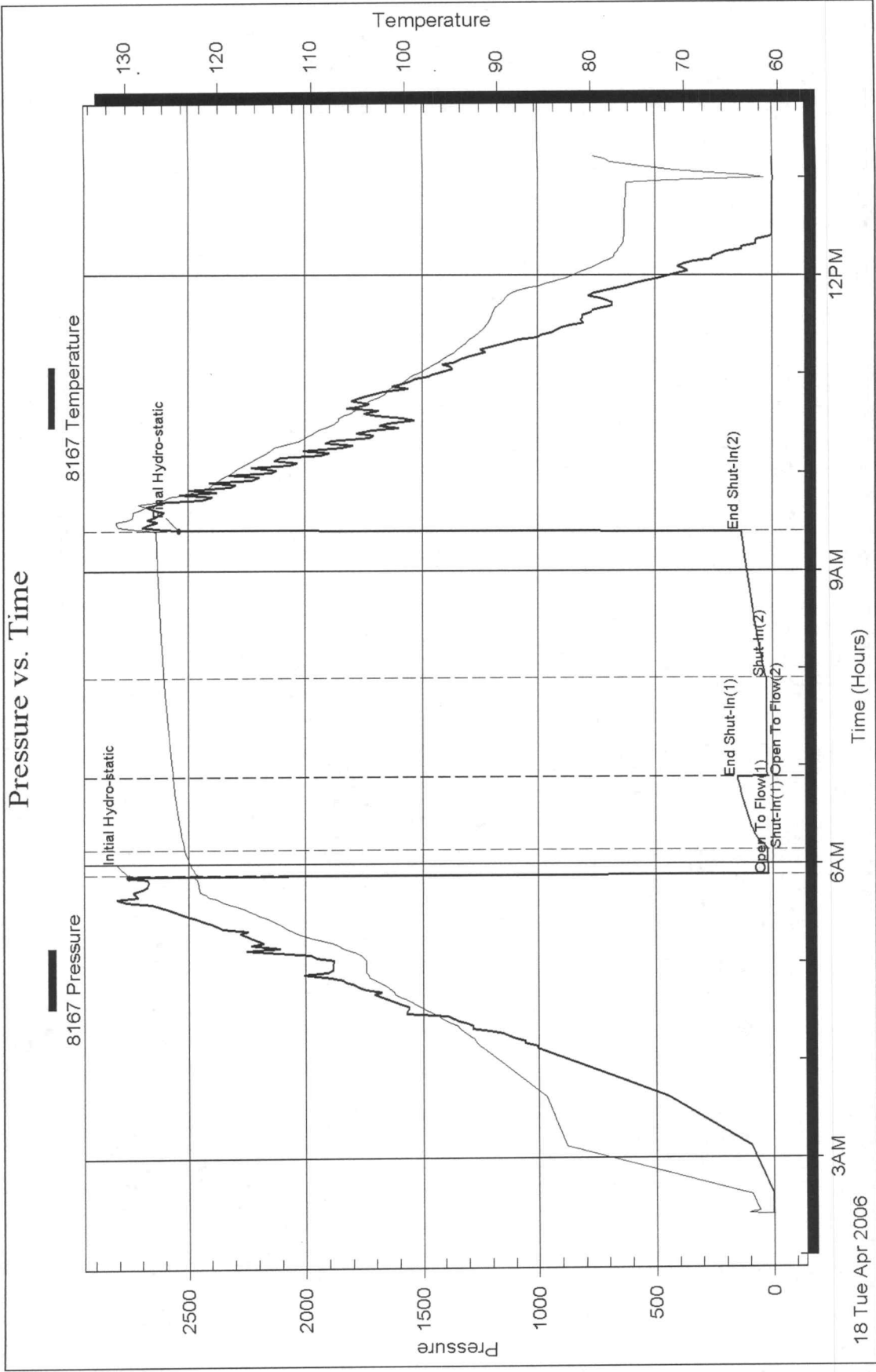
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Oil Producers of Kansas**

1710 Waterfront Prkwy
Wichita KS 67206

ATTN: Brian McCoy

33 32S 31WSeward

Kulp 1A-33

Start Date: 2006.04.19 @ 17:35:38

End Date: 2006.04.20 @ 02:50:33

Job Ticket #: 24720 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Oil Producers of Kansas

Kulp 1A-33

33 32S 31WSeward

DST # 3

St Louis

2006.04.19



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers of Kansas

1710 Waterfront Prkw y
Wichita KS 67206

ATTN: Brian McCoy

Kulp 1A-33

33 32S 31WSeward

Job Ticket: 24720

DST#: 3

Test Start: 2006.04.19 @ 17:35:38

GENERAL INFORMATION:

Formation: **St Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:35:18

Time Test Ended: 02:50:33

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **5880.00 ft (KB) To 5965.00 ft (KB) (TVD)**

Total Depth: 5965.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2789.00 ft (KB)

2779.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6667

Inside

Press@RunDepth: 62.75 psig @ 5881.00 ft (KB)

Start Date: 2006.04.19

End Date:

2006.04.20

Start Time: 17:35:38

End Time:

02:39:33

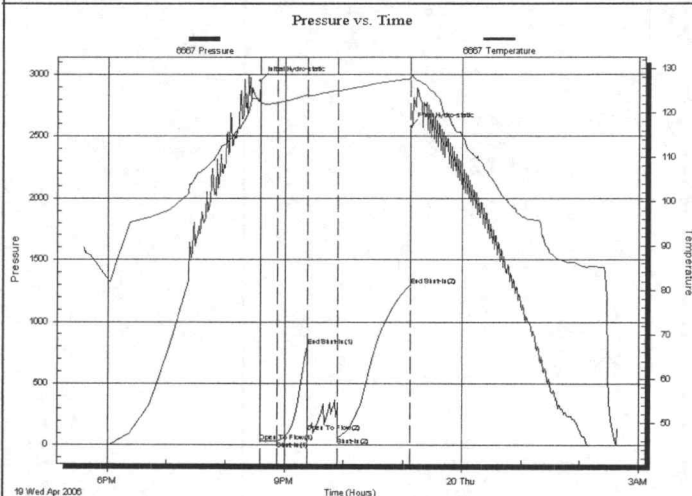
Capacity: 7000.00 psig

Last Calib.: 2006.04.20

Time On Btm: 2006.04.19 @ 20:35:03

Time Off Btm: 2006.04.19 @ 23:07:02

TEST COMMENT: Weak 1/2 in blow
No return
Bubble to open tool no blow
No return



PRESSURE SUMMARY

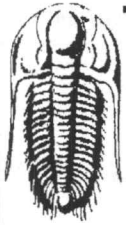
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2952.65	123.07	Initial Hydro-static
1	29.24	122.24	Open To Flow (1)
17	37.29	122.32	Shut-In(1)
48	801.53	124.11	End Shut-In(1)
49	103.09	123.91	Open To Flow (2)
79	62.75	124.96	Shut-In(2)
152	1289.39	127.71	End Shut-In(2)
152	2577.89	128.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	M100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers of Kansas

Kulp 1A-33

1710 Waterfront Prkwy
Wichita KS 67206

33 32S-31WSeward

Job Ticket: 24720

DST#: 3

ATTN: Brian McCoy

Test Start: 2006.04.19 @ 17:35:38

Tool Information

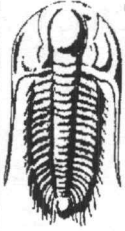
Drill Pipe:	Length: 5248.00 ft	Diameter: 3.80 inches	Volume: 73.62 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 636.00 ft	Diameter: 2.25 inches	Volume: 3.13 bbl	Weight to Pull Loose:	130000.0 lb
			<u>Total Volume: 76.75 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	108000.0 lb
Depth to Top Packer:	5880.00 ft			Final	109000.0 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	85.00 ft				
Tool Length:	112.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5854.00		
Shut In Tool	5.00			5859.00		
Hydraulic tool	5.00			5864.00		
Jars	5.00			5869.00		
Safety Joint	2.00			5871.00		
Packer	5.00		Fluid	5876.00	27.00	Bottom Of Top Packer
Packer	4.00			5880.00		
Stubb	1.00			5881.00		
Recorder	0.00	6667	Inside	5881.00		
Perforations	14.00			5895.00		
Change Over Sub	1.00			5896.00		
Drill Pipe	63.00			5959.00		
Change Over Sub	1.00			5960.00		
Recorder	0.00	11058	Inside	5960.00		
Bullnose	5.00			5965.00	85.00	Bottom Packers & Anchor

Total Tool Length: 112.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers of Kansas

Kulp 1A-33

1710 Waterfront Prkw y
Wichita KS 67206

33 32S 31WSeward

Job Ticket: 24720

DST#: 3

ATTN: Brian McCoy

Test Start: 2006.04.19 @ 17:35:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	M100%M	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

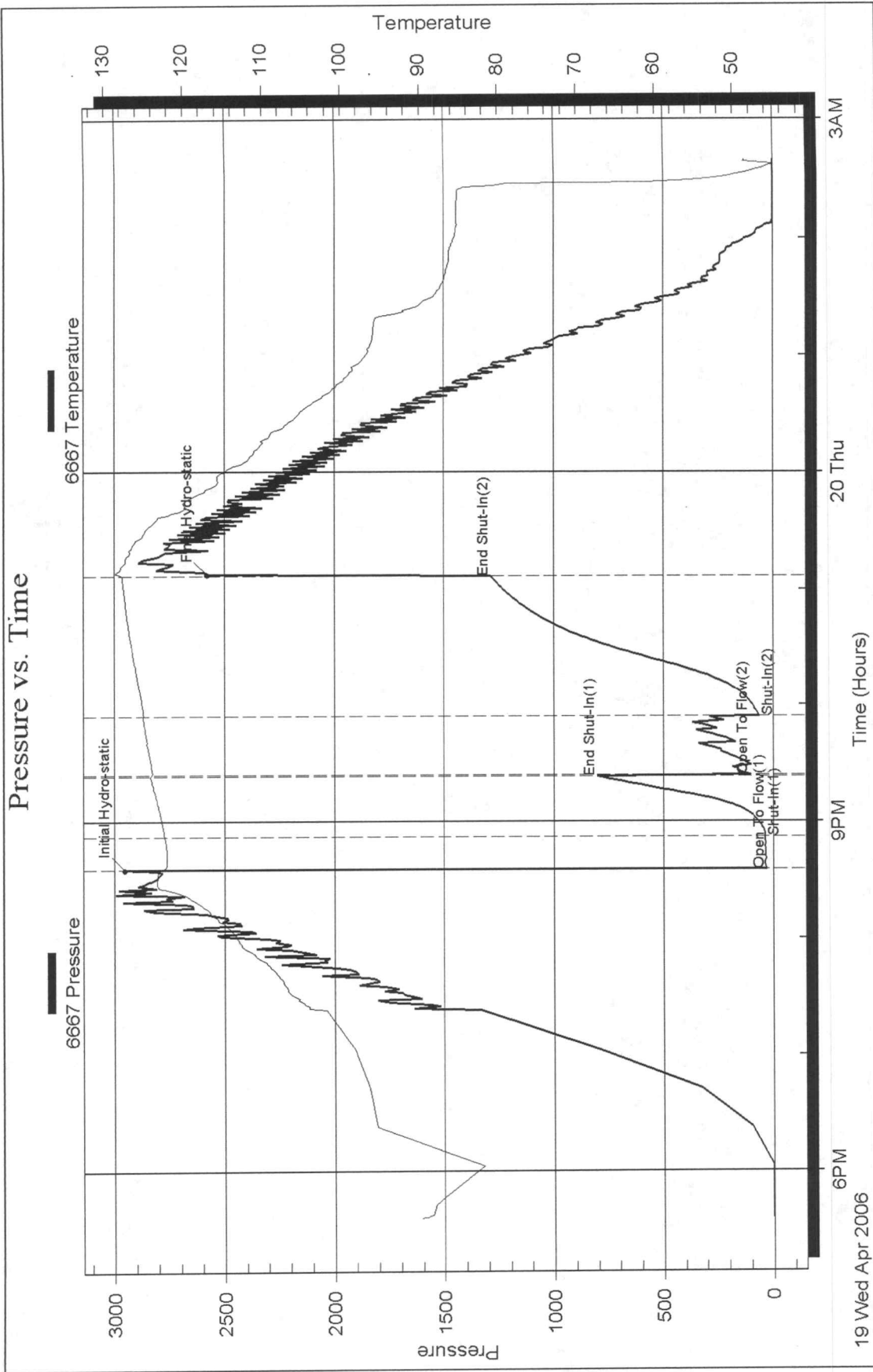
Serial #: 6667

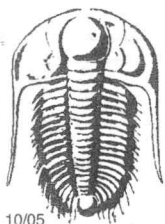
Inside

Oil Producers of Kansas

33 32S 31W Sew ard

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24821

8074

Test Ticket

Well Name & No. Kulp #1A-33 Test No. 1 Date 4-17-06
 Company OIL PRODUCERS OF KANSAS Zone Tested MORROW
 Address 1710 WATERFRONT PARKWAY WICHITA, KS 67206 Elevation 2789 KB 2779 GL
 Co. Rep / Geo. PAUL GERLACH Rig Cheyenne Okg. rig 1
 Location: Sec. 33 Twp. 32^s Rge. 31^w Co. Seward State Ks
 Comment: _____ Release date / time: _____

Interval Tested 5540-5650 Initial Str Wt./Lbs. 110000 Unseated Str Wt./Lbs. 110000
 Anchor Length 110 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 115000
 Top Packer Depth 5535 Tool Weight 2500
 Bottom Packer Depth 5540 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 5650 Wt. Pipe Run - Drill Collar Run 636
 Mud Wt. 9 LCM 8# Vis. 64 WL 7.2 Drill Pipe Size 4 1/2 X 4 Ft. Run 4906
 Blow Description packers did not hold, set twice

Recovery - Total Feet 825 GIP - Ft. in DC 636 Ft. in DP 189
 Rec. 825 Feet of Mud %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2400 ppm System

	AK-1	Alpine	PSI	Recorder No.	Test	
(A) Initial Hydrostatic Mud				<u>8167</u>	<input checked="" type="checkbox"/>	<u>1200</u>
(B) First Initial Flow Pressure				<u>5552</u>	<input checked="" type="checkbox"/>	<u>250</u>
(C) First Final Flow Pressure				<u>13534</u>	<input checked="" type="checkbox"/>	<u>75</u>
(D) Initial Shut-In Pressure				<u>5645</u>		
(E) Second Initial Flow Pressure				<u>-</u>		
(F) Second Final Flow Pressure				<u>-</u>		
(G) Final Shut-In Pressure						
(Q) Final Hydrostatic Mud						

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

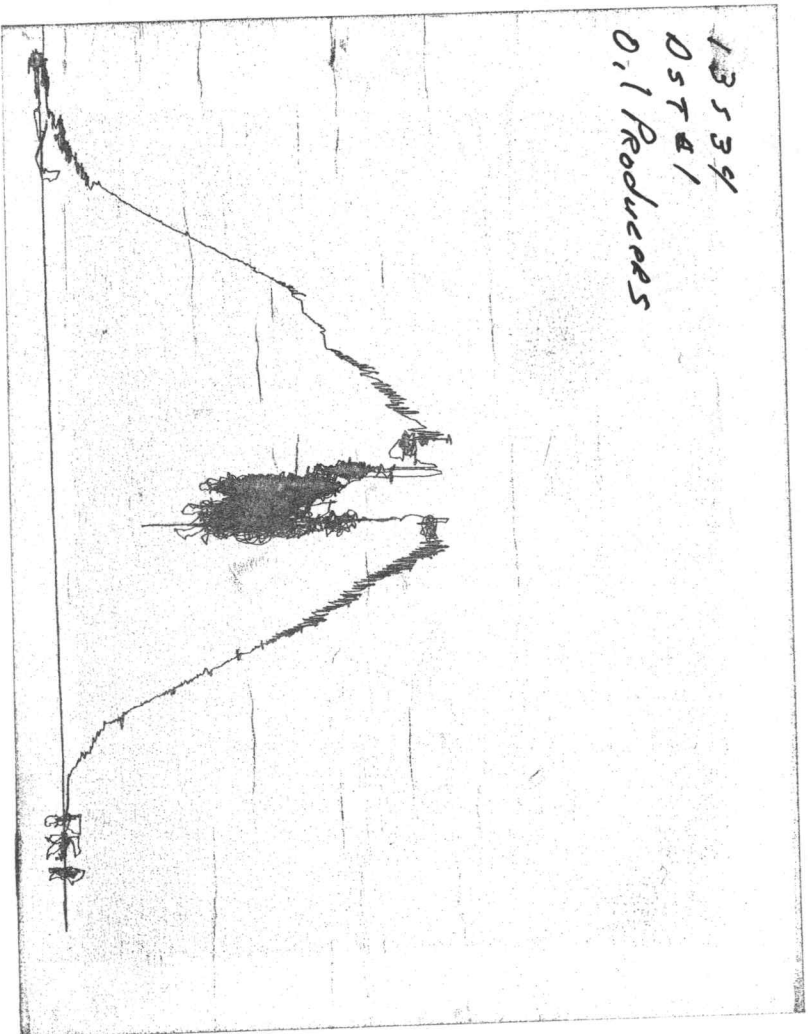
Our Representative RAY SCHWAGER Thank you

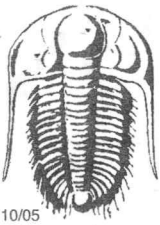
Final Flow _____
 Final Shut-In _____
 T-On Location 1630
 T-Started 1715
 T-Open 2130
 T-Pulled 2140
 T-Out 0220

Test 1200
 Jars 250
 Safety Jtl 75
 Circ Sub _____
 Sampler _____
 Straddle _____
 Ext. Packer _____
 Shale Packer _____
 Ruined Packer _____
 Mileage 340 RT 102.50
 Sub Total: 1527.50
 Std. By _____
 Acc. Chg 150
 Other: _____
 Total: \$1677.50

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

No 24822

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Kulp #1A-33 Test No. 2 Date 4-18-06
 Company OIL PRODUCERS OF KANSAS Zone Tested MORROW
 Address 1710 WATERFRONT PARKWAY WICHITA, KS 67206 Elevation 2789 KB 2779 GL
 Co. Rep / Geo. PAUL GERLACH Rig Cheyenne Drlg rig 1
 Location: Sec. 33 Twp. 32^s Rge. 31^w Co. SEWARD State KO
 Comment: _____ Release date / time: _____

Interval Tested 5607-5650 Initial Str Wt./Lbs. 106000 Unseated Str Wt/Lbs. 106000
 Anchor Length 43 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 120000
 Top Packer Depth 5602 Tool Weight 2500
 Bottom Packer Depth 5607 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 5650 Wt. Pipe Run _____ Drill Collar Run 636
 Mud Wt. 9 LCM 8# Vis. 64 WL 7.2 Drill Pipe Size 4 1/2 X H Ft. Run 4967
 Blow Description JFP - WEAK TO STRONG IN 10 min
FFP - WEAK TO A FAIR BLOW 1" TO 4 1/2" BLOW
ISIP - NO BLOW
FSIP - NO BLOW

Recovery - Total Feet 10 GIP 110 Ft. in DC 10 Ft. in DP _____
 Rec. 10 Feet of 50 CM %gas 1 %oil _____ %water 99 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 127 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2400 ppm System

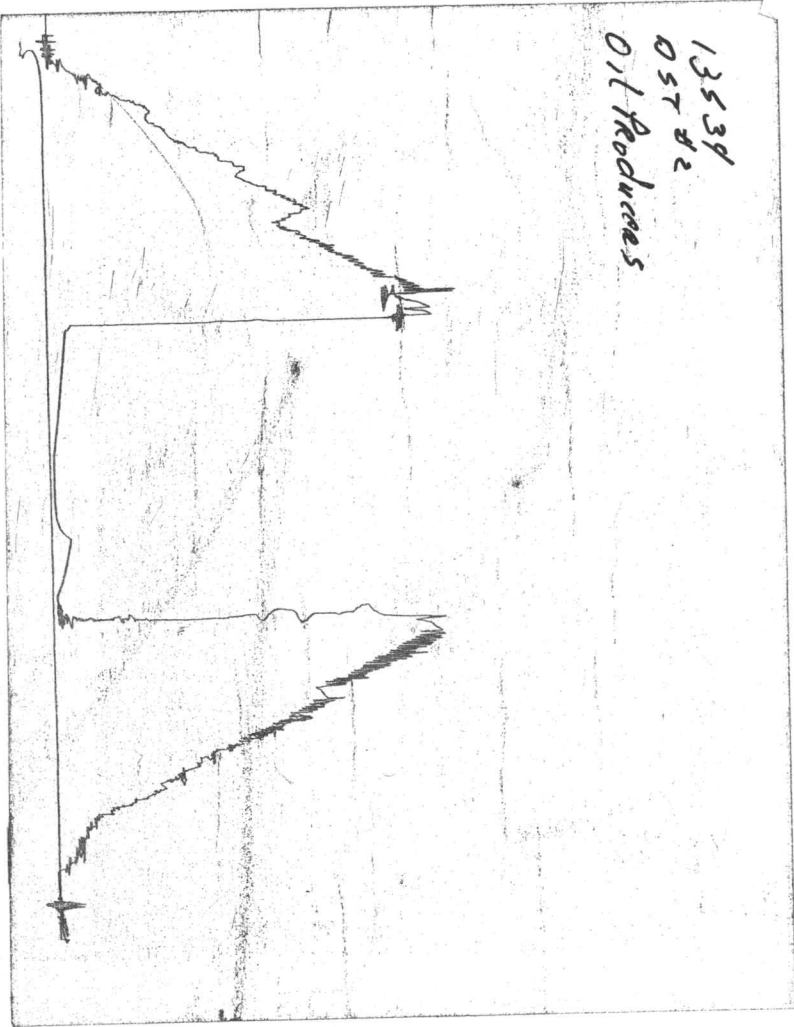
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2672</u> PSI	<u>8167</u>	<input checked="" type="checkbox"/> <u>1200</u>
(B) First Initial Flow Pressure		<u>19</u> PSI	(depth) <u>5614</u>	Jars <input checked="" type="checkbox"/> <u>250</u>
(C) First Final Flow Pressure		<u>21</u> PSI	Recorder No. <u>13534</u>	Safety Jt. <input checked="" type="checkbox"/> <u>75</u>
(D) Initial Shut-In Pressure		<u>151</u> PSI	(depth) <u>5645</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>22</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>27</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>133</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2600</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <input checked="" type="checkbox"/> <u>N/C</u>
			T-On Location <u>0220</u>	Sub Total: <u>1525</u>
			T-Started <u>0224</u>	Std. By <u>hr</u> <u>50</u>
			T-Open <u>0555</u>	Acc. Chg. <input checked="" type="checkbox"/> <u>150</u>
			T-Pulled <u>0925</u>	Other: _____
			T-Out <u>1312</u>	Total: <u>417.25</u>

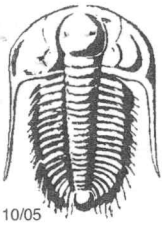
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Paul Gerlach
 Our Representative RAY SCHWAGER Thank 909

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24720

Test Ticket

Well Name & No. Kulp #1A-33 Test No. #3 Date 4/19/06
 Company Oil Producers Inc Zone Tested St Louis
 Address 170 Waterfront Parkway Wichita Ks 67206 Elevation 2790 KB 2779 GL
 Co. Rep / Geo. Paul Gellach Rig Choyenne #1
 Location: Sec. 33 Twp. 32S Rge. 31W Co. Seward State Ks
 Comment: _____ Release date / time: _____

Interval Tested 5880 5965 Initial Str Wt./Lbs. 108,000 Unseated Str Wt/Lbs. 109,000
 Anchor Length _____ 85 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 130,000
 Top Packer Depth _____ 5875 Tool Weight 1500
 Bottom Packer Depth _____ 5880 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth _____ 5965 Wt. Pipe Run _____ Drill Collar Run 636
 Mud Wt. 9.1 LCM #9 Vis. 60 WL 6.4 Drill Pipe Size 4 1/2 X H Ft. Run 5248'
 Blow Description Weak 1/2" in blow
No return

Bubble to open tool - No blow
No return

Recovery - Total Feet 15' GIP _____ Ft. in DC 15' Ft. in DP _____
 Rec. 15 Feet of MUD %gas _____ %oil _____ %water 100 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 128° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2100 ppm System

	AK-1	Alpine	Recorder No.	Test #
(A) Initial Hydrostatic Mud	<u>2952</u>	PSI	<u>6667</u>	<u>1200°</u>
(B) First Initial Flow Pressure	<u>29</u>	PSI	<u>5881</u>	Jarsx <u>250°</u>
(C) First Final Flow Pressure	<u>37</u>	PSI	<u>11058</u>	Safety Jt. x <u>75°</u>
(D) Initial Shut-In Pressure	<u>801</u>	PSI	<u>5965</u>	Circ Sub x <u>N/C</u>
(E) Second Initial Flow Pressure	<u>103</u>	PSI		Sampler _____
(F) Second Final Flow Pressure	<u>62</u>	PSI		Straddle _____
(G) Final Shut-In Pressure	<u>1289</u>	PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2822</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>60</u>	Mileage x <u>200</u> <u>1025'</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Paul Gellach
 Our Representative [Signature]

T-On Location 16:30 p.m.
 T-Started 17:35 p.m.
 T-Open 20:40 p.m.
 T-Pulled 22:55 p.m.
 T-Out 02:50 a.m.
 Sub Total: \$1627.50
 Std. By 1/2 hr 25°
 Acc. Chgx 150°
 Other: _____
 Total: \$1802.50

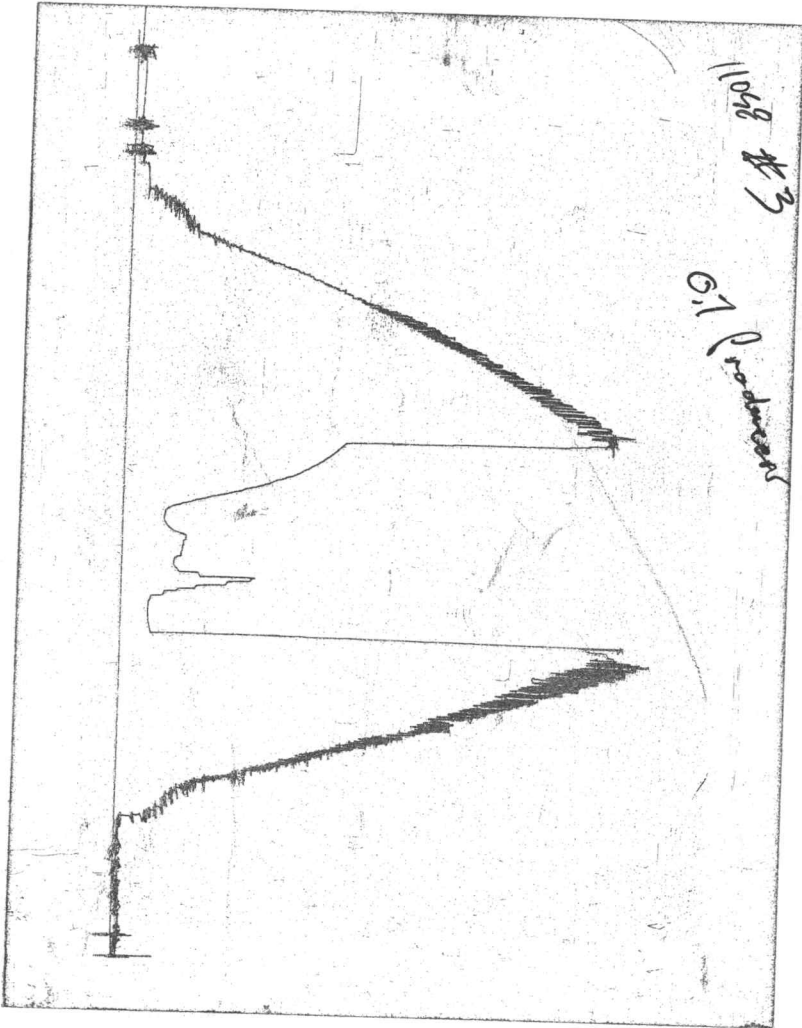


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.