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KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

14-32-31W

Form ACO-1
September 1999
Form Must Be Typed

COPY

# WELL COMPLETION FORM

CONFIDENTIAL

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212
Purchaser:
Operator Contact Person: Karen Houseberg
Phone: (316) 773-2300
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Dave Barker

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Designate Type of Completion:

XX New Well ____ Re-Entry ____ Workover

XX Oil ____ SWD ____ SIOW ____ Temp. Abd

XX Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. To Enhr/SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. ____

____ Dual Completion Docket No. ____

____ Other (SWD or Enhr.?) Docket No. ____

8/5/01 — Spud Date or Recompletion Date
8/14/01 — Date Reached TD
9/13/01 — Completion Date or Recompletion Date

API NO. 15 - 15-175-21,854-0000
County: Seward
S2 - S2 - NE - 14 Sec. 32 S. R. 31 ☐ East ☒ West
1993'fnl feet from S / (N) (circle one) Line of Section
1320'fel feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Reiss Well #: 1-14
Field Name: Wildcat
Producing Formation: St. Louis
Elevation: Ground: 2785 Kelly Bushing: 2790
Total Depth: 6025 Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at 1619 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

**Drilling Fluid Management Plan** ALT I DPW 1-23-02
*(Data must be collected from the Reserve Pit)*

Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec ____ Twp ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond
Title: Pat Richmond, Manager Date: 11/30/01
Subscribed and sworn to before me this 30 day of November, 2001.
Notary Public: Karen E. Houseberg
Date Commission Expires: 9/5/02

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2002

**KCC Office Use ONLY**

Yes Letter of Confidentiality Attached
If Denied, Yes θ Date: ____
✓ Wireline Log Received
____ UIC Distribution
✓ Geol. Rept

266511

Side Two

Operator Name: Hummon Corporation Lease Name: Reiss Well: 1-14

Sec. 14 Twp. 32 S. R. 31 ☐ East ☒ West County: Seward

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

| | | |
|---|---|---|
| Drill Stem Tests Taken Yes No (Attach Additional Sheets) | ☐ Yes | ☒ No |
| Samples Sent to Geological Survey | ☐ Yes | ☒ No |
| Cores Taken | ☐ Yes | ☒ No |
| Electric Log Run Yes No (Submit Copy) | ☒ Yes | ☐ No |

List All E. Logs Run:
DIL,DCPL,Sonic,Micro,GeoDT

☒ Log ☐ Sample

| Name | Top | Datum | Name | Top | Datum |
|---|---|---|---|---|---|
| Heebner | 4316 | -1526 | | | |
| Haskell | 4425 | -1635 | | | |
| Stark Shale | 4895 | -2105 | St. Gen | 5762 | -2972 |
| Swope | 4911 | -2121 | St. Louis | 5854 | -3064 |
| Hushpuckney | 4928 | -2138 | St. Louis C | 5918 | -3128 |
| Hertha | 4936 | -2146 | LTD 6025 | | |
| Marmaton | 5042 | -2252 | | | |
| Cherokee Sh | 5236 | -2446 | | | |
| Latoka Sd | 5532 | -2742 | | | |
| Morrow Shale | 5541 | -2751 | | | |
| Morrow Sand | 5547 | -2757 | | | |
| Chester | 5582 | -2792 | | | |

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| Surface | 12-1/4" | 8-5/8" | 24# | 1619 | Poz mix<br>Common | 575sx<br>150sx | 6%gel 3%CaCH<br>2%gel 3%CaCH |
| Production | 7-7/8" | 5-1/2" | 15.5# | 6032 | ASC | 325sx | 5#Kolseal,.8%Fl10 |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ___ Perforate<br>___ Protect Casing<br>___ Plug Back TD<br>___ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| 4spf | 5918-22 St. Louis | 500g 15%MCA, 1500g15%NeFe w/20%Methanol | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr. 1/1/02

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf | Water Bbls | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | | | | | |

Dispostion of Gas METHOD OF COMPLETION Production Interval

_____ Vented XX Sold Used On Lease ☐ Open Hole ☒ Perf ☐ Dually Comp. ☐ Commingled _____

*(If vented, Sumit ACO-18.)* ☐ Other Specify _____