

3782

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03908  
Name: Parker & Parsley Petroleum Co  
Address 205 NW 63rd  
Suite #220  
City/State/Zip Oklahoma City, OK 73116

Purchaser: NA  
Operator Contact Person: Mike Stafford  
Phone (405) 848-2204

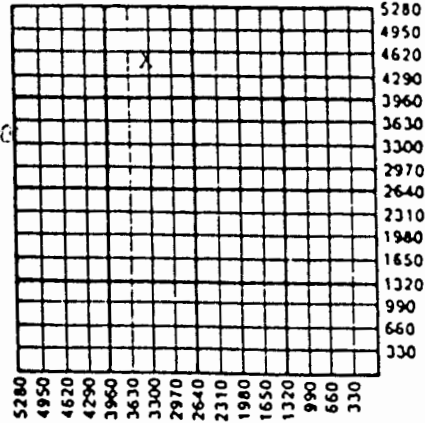
Contractor: Name: Service Drilling Southwest, Inc  
License: 03363  
Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:  
Operator: NA  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/15/90 3/31/90 5/29/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,130  
County Seward  
80' W & 90' N of  
S2 NE NW Sec. 16 Twp. 32S Rge. 31  East  West  
4380 Ft. North from Southeast Corner of Section  
3380 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Beck Well # 1-16  
Field Name Plains West  
Producing Formation None  
Elevation: Ground 2796 KB 2808  
Total Depth 5700 PBTD 5130



Amount of Surface Pipe Set and Cemented at 1729 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA  
feet depth to NA w/ NA sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Senior Operations Engineer Date 6/11/90  
Subscribed and sworn to before me this 11th day of June, 19 90.  
Notary Public [Signature]  
Date Commission Expires August 28, 1990

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) I-5

SIDE TWO

Operator Name Parker & Parsley Petroleum Co Lease Name Beck Well # 1-16

Sec. 16 Twp. 32S Rge. 31  East  West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
Hollenberg	2595	2641
U Krider	2641	2678
L Krider	2724	2760
Winfield	2772	2804
Checkerboard	4094	4102
Heebner	4280	4304
Lansing	4372	4884
Marmaton	5050	5116
Morrow Zone	5516	5605
Mississippi	5618	5700 TD

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor (New)	17.5	12.75		603	C	100	6% gel, 3% CC
Surface (Used)	11	8.625	24	1729	Lite C tail in C	600 175	2% Hi seal, 1% CC
Production (Used)	7.875	4.5	11.6	5700	H	100	10% salt, 2% Hi seal

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5550-54 & 5562-64	500 gal 7 1/2%; 13,600# 20/40	5550-64
4	5150 (squeeze holes)	200 sx Class H w/ 3% KCl	5150
		Set cement retainer	5130
2	5056-66	1000 gal 15% HCl	5056-66

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production None Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) Dry Hole

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	NA	NA

Disposition of Gas: NA METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Completed  Commingled  
(If vented, submit ACO-18.)  Other (Specify) Dry Hole

To P&A ASAP  
See Form CP-1