16-32-31W

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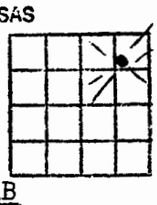
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. SOUTHWESTERN EXPLORATION-VICKERS PETRO. SEC. 16 T. 32 R. 31W
Farm. Collins No. 1 C SW NE NE

Total Depth. 5750'
Comm. 9-25-56 Comp. 10-26-56
Shot or Treated.
Contractor. Rocket Drlg. Co., Inc.
Issued. 2-23-57

County Seward
KANSAS



Elevation. 2820' RB

Production. 21,400,000 CFGPD

CASING:
8 5/8" 1400' w/750 sx cem.
5½" 5749' w/200 sx cem.

Figures Indicate Bottom of Formations.

clay-sand	100
sand	200
sand-shells	400
red shale	500
red bed	555
red bed-shale-shells	770
sand strks-shale	795
shale	870
sand	885
shale-sand-lime stks	990
shale-lime stks	1090
Anhydrite	1130
sand-shale	1140
shale	1150
sand	1280
shale-shells	1400
red bed-shale-shells	1675
shale-shells	2190
shale-lime-shells	2405
lime-shale	2575
lime	2770
shale-lime	2864
shale	2943
shale-lime	3496
lime	3624
lime-shale	3848
lime	3954
shale-lime	4053
lime	4138
lime-shale	4340
lime	4584
shale-lime	4707
lime	4751
shale-lime	4857
lime	4908
lime-shalr	5070
lime	5241
shale-lime	5432
lime	5470
shale-lime	5596
lime-iron	5600
lime	5651
shale-lime	5750
Total Depth	

DST # 1 - 4286-4340 rec. 190' mud, 1090# BHP

DST # 2 - 5042-75 Open 2 hrs.- gas to surface 26"1. Rec. 270' juddy gassy oil, 20" SIP 530#.

DST # 3- 5530-96' Open 1 hr., rec. 20' mud, 40# BHP

DST # 4 - 5560-5651-Open 2 hrs. gas.to surface 6 " gauged 1,190,000 CFG at end of 2 hrs. Rec. 675' mud 20" SIP 1950#.

Perf. 5611-14-some gas.
Perf. 5600-03
5608-11-gauged 2,300,000 CFG.
Frac-treat-swabbed shut in 6 hrs. well gauged 21,400 MCFG 11-21-56

TOPS:

Hollenberg (scout)	2598
L. Krider "	2736
Winfiled	2766
Ft. Riley (scout)	2894
Wreford "	2988
Topeka "	3940
Heebner "	4286
Toronto "	4300
Lansing	4386
Marmaton	5059
Cherokee	5250
Morrow	5549
Chester	5610