

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

CONFIDENTIAL

(F) ☒ Letter requesting confidentiality attached.

(C) ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5313	EXPIRATION DATE	June 30, yearly
OPERATOR	F & M Oil Co.	API NO.	15-175-20,672
ADDRESS	422 Union Center	COUNTY	Seward
	Wichita, KS 67202	FIELD	-----
** CONTACT PERSON	R. D. Messinger	PROD. FORMATION	--
PHONE	316-262-2636	N/A	Indicate if new pay.
PURCHASER	--	LEASE	Fieser "A"
ADDRESS	-----	WELL NO.	1
	-----	WELL LOCATION	C N/2 SW
DRILLING CONTRACTOR	Mustang Drilling & Exploration, Inc.	1980Ft. from	South Line and
ADDRESS	P.O. Box 1609	1320Ft. from	West Line of
	Great Bend, Kansas 67530	the SW (Qtr.) SEC 23 TWP 32s RGE 31 W.	(EXX) (W).
PLUGGING CONTRACTOR	Mustang Drilling & Exploration, Inc.	WELL PLAT	(Office Use Only)
ADDRESS	P.O. Box 1609		KCC _____
	Great Bend, Kansas 67530		KGS ☒
TOTAL DEPTH	6025'	PBTD	----
SPUD DATE	8-23-83	DATE COMPLETED	9-6-83
ELEV: GR	2788'	DF	2795
		KB	2798
DRILLED WITH	(BARRE) (ROTARY) (AXX) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	----		
Amount of surface pipe set and cemented	1677'	DV Tool Used?	-----

23	
RELEASED	
Date:	OCT 1 1984
FROM CONFIDENTIAL	

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

OPERATOR F & M Oil Co.

LEASE NAME Fieser A

SEC 23 TWP 32s RGE 31w (XXXXXX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.			Sample Tops:	
			Topeka	4174 (-1375)
			Heebner	4314 (-1515)
			Toronto	4328 (-1529)
			Douglas	4362 (-1563)
			Lansing	4438 (-1639)
			Marmaton	5000 (-2201)
			Cherokee	5226 (-2' 7)
			Atoka	5470 (-20-1)
			Morrow	5511 (-2712)
			Chester	5560 (-2761)
			Chester Sd	5716 (-2917)
			St. Genevieve	5748 (-28 2)
			St. Louis	5843 (-30-4)
			RTD	6025 (-3226)
			Electric Log Tops:	
			Topeka	4223 (-1425)
			Heebner	4340 (-1512)
			Toronto	4355 (-1510)
			Lansing	4437 (-1639)
			Marmaton	4996 (-2198)
			Atoka	5454 (-2656)
			Morrow	5512 (-2714)
			Chester	5564 (-2766)
			Chester Sd	5716 (-2918)
			St. Genevieve	5755 (-2957)
			St. Louis	5849 (-3051)
			LTD	6029 (-3231)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1677'	lite class A	400 250	3% cc, 2% gel 3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

ACO-1 WELL HISTORY

PAGE 9 (Side One)

OPERATOR F & M OIL CO., INC.

LEASE NAME Fieser "A"

SEC. 23 TWP. 32S RGE. 31W

XXX
32X
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 4425-4445', Top Lansing 30-60-45-90, stg blow to btm of bucket in 12" on 1st opn, stg blow to btm of bucket in 15" on 2nd opn, rec 100' GIP, 925' MW w/a slight show of oil, chl. 77,000 ppm, IHP 2081#, FHP 2041#, IFP 118-306#, FFP 335-442#, ISIP 1903#, FSIP 193#, BHT 114'. DST#2 5138-5184', Marmaton 30-60-45-90, gd blow off btm of bucket in 14" on 1st opn, gd blow off btm of bucket in 17" on 2nd opn, rec 840' SMW, IFP 108-304#, ISIP 1611#, FFP 340-434#, FSIP 1590#, HP's 2602-2580#. DST#3 5518-5549', Morrow 40-60-30-60, fr blow surging 3 inches into wtr on 1st opn, vry wk blow & almost died in 30" on 2nd opn, rec 60' mud, IFP 43-43#, ISIP 72#, FFP 50-50#, FSIP 65#. DST#4 5673-5733', Chester Sd 30-60-45-90, stg blow off btm of bucket in 2" on both opns, rec 130' mud, IFP 79-88#, ISIP 217#, FFP 98-98#, FSIP 316#.				