

**State Geological Survey
WICHITA BRANCH**

25-32-31W
Ind 82

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

NCIF

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6566 EXPIRATION DATE 6-30-83
 OPERATOR LEBEN OIL CORPORATION API NO. 15-175-20100-0001
 ADDRESS P.O. Box 53528 COUNTY SEWARD
TULSA, OKLAHOMA 74153 FIELD MASSONI, N.E.
 ** CONTACT PERSON DREW TYLER PROD. FORMATION MARMATON
PHONE 1 (800) 331-5552
 PURCHASER PERMIAN CORPORATION LEASE MANKA
 ADDRESS P.O. BOX 1183 WELL NO. 1
HOUSTON, TEXAS 77001 WELL LOCATION 150' NE OF CNW NW
 RECOMPL. BECKMAN WELL SERVICE 510 Ft. from N Line and
 CONTRACTOR N/A 660 Ft. from W Line of
 ADDRESS N/A the NW (Qtr.) SEC 25 TWP 32S RGE 31 (W).

PLUGGING N/A
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 6130 PBD 5840
 SPUD DATE * 8/5/82 DATE COMPLETED 2-8-83
 ELEV: GR 2776 DF 2784 KB 2786

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE 90 415-C (C-15801)

Amount of surface pipe set and cemented 1580' 225 sxs DV Tool Used? STAGE COLLAR @ 3292'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion OIL. Other completion _____ . NGPA filing _____ .

WELL PLAT

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	25		

(Office Use Only)
 KCC _____
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

* THIS IS DATE RECOMPLETION COMMENCED. -

A F F I D A V I T

Drew Tyler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR LEBEN OIL CORPORATION LEASE MANKA

SEC. 25 TWP. 32S RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
SURFACE		133		
SAND & RED BED		935		
RED BED		1575		
ANHYDRITE		1590		
GYP & SHELLS		2103		
SHALE & SHELLS		2463		
LIME & SHALE		3176		
LIME		3281		
LIME & SHALE		3504		
LIME		3701		
LIME & SHALE		4172		
LIME		4179		
LIME & SHALE		4445		
LIME		6130		
RTD		6130		

Amount and kind of material used

Depth interval treated

1500 GAL 15% NE HCL. FLUSH W/2% KCL WTR.

5142-50

CIBP @ 5850'

Date of first production * 2/8/83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 36.4
Estimated Production -I.P.	Oil 17 bbls. Gas 0 MCF Water % 27 bbls. Gas-oil ratio - CFPB	

Disposition of gas (vented, used on lease or sold)

USED ON LEASE

Perforations 5142-50

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	1580	50/50 POZ	225	6% GEL 2% C.C.
PROD.	7 7/8	5 1/2	14	4473	50/50 POZ	150	2% GEL 15 lb. MUD FLUSH
LINER	4 3/4	4 1/2	11.35	6130	50/50 POZ	400	10% SALT
					CLASS H	25	.5% HALAD 56 MOREFO

LINER RECORD

PERFORATION RECORD

Top, ft. 4080	Bottom, ft. 6130	Sacks cement 425	Shots per ft. 2	Size & type 3 1/8" CSG GUN	Depth interval 5142-50
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TUBING RECORD

Size 2 3/8	Setting depth 5222	Packer set at NONE
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