

25-32-31W ^{Pl} ^{Proi}

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 9262 EXPIRATION DATE 01/85

OPERATOR Lowry Exploration, Inc. API NO. 15-175-20,734

ADDRESS P.O. Box 1847 COUNTY Seward

Liberal, KS 67901 FIELD _____

** CONTACT PERSON Ned E. Lowry PROD. FORMATION St. Louis

PHONE 316-624-1234

PURCHASER N/A LEASE Southwest College

ADDRESS _____ WELL NO. #1

WELL LOCATION C NW/SE

DRILLING CONTRACTOR NRG Drilling 1980 Ft. from South Line and

ADDRESS P.O. Box 1157 1980 Ft. from East Line of

Liberal, Kansas 67901 the SE (Qtr.) SEC 25 TWP 32S RGE 31 ^(R) _(W)

PLUGGING CONTRACTOR The Western Company

ADDRESS Box AA

Perryton, TX 79070

TOTAL DEPTH 5978' PBSD 5978'

SPUD DATE 02/12/84 DATE COMPLETED 02/26/84

ELEV: GR 2778' DF 2787' KB 2790'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

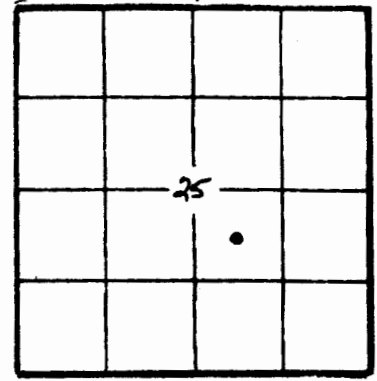
Amount of surface pipe set and cemented 1578.43' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Ned E. Lowry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Lowry Exploration, Inc. LEASE Southwest College SEC. 25 TWP. 32S RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface	0'	616'		
Red bed & sand	616'	1520'		
Red bed	1520'	1574'		
Anhydrite	1574'	2110'		
Anhydrite & shale	2110'	2390'		
Shale	2390'	3670'		
Lime & shale	3670'	5978'		
DST #1 - 5656'-5775'				
30-60-30-60				
IH 2760				
IF 82-66				
ISIP 115				
ISIP 115				
FF 82-82				
FSIP 98				
BHT 1160				
Recovered 90' of very slightly gas cut mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23&24#	1574'	Lite	565	2% cc
					Class H	200	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Pecker set at
N/A		