

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

n/a 15-125-20.068-0001

County

Seward

C - NW - NE Sec. 25 Twp. 32S Rge. 31 E

Operator: License # 6568

Name: Kaiser-Francis Oil Company

Address P. O. Box 21468

City/State/Zip Tulsa, OK 74121-1468

Purchaser: Panhandle Eastern PL

Operator Contact Person: Charlotte Van Valkenburg

Phone (918) 491-4314

Contractor: Name: Beckman Well Service

License: n/a

Wellsite Geologist: Phill Goodwin

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kaiser-Francis Oil Company

Well Name: Stewart #1

Comp. Date 9/9/69 Old Total Depth 6053

Deepening Re-perf. Conv. to Inj/SWD
X Plug Back 4580 PBD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

8/3/69 8/25/69 7/31/92

Spud Date Date Reached TD Re-Completion Date

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(N), SE, NW or SW (circle one)

Lease Name Stewart Well # 1

Field Name Massoni, East

Producing Formation Lansing

Elevation: Ground 2791 KB 2801

Total Depth 6053 PBD 4580

Amount of Surface Pipe Set and Cemented at 1587 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set - Feet

If Alternate II completion, cement circulated from -

feet depth to - w/ - sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) n/a

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charlotte Van Valkenburg

Title Technical Coordinator Date 8/18/92

Subscribed and sworn to before me this 18th day of Aug. 19 92.

Notary Public Linda Mundlock

Date Commission Expires 12-23-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug CONSERVATION DIVISION
Wichita, Kansas

Operator Name Kaiser-Francis Oil Company Lease Name Stewart Well # 1
 S- 25 Twp. 32S Rge. 31 ☐ East ☒ West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No (Submit Copy.)
 List All E.Logs Run: None

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Wreford	2993	
Council Grove	3030	
Heebner	4282	
Toronto	4312	
Lansing	4408	
Judy	4665	
Marmaton	5025	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1587	Common	850	6% gel, 2% dc
Production	7 7/8	5 1/2	14	5047	50/50 poz	250	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☒ Plug Back TD	5047-5200	n/a	50	n/a
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Baker CIBP @ 4840' w/2 sxs cmt (top of plug @ 4820')		
4	4666'-4672'	600 g. 15% NEFE	
	Baker CIBP @ 4600' w/2 sxs cmt (top of plug @ 4580')		
2	4410'-4420'	3000 g. 20.2 Blend	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8	4374	4374		
Date of First, Resumed Production, SWD or Inj.	WOPL				
Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	344	5	-	.691

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Cemented
☐ Other (Specify) _____

4410-4430