

31-32-314

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 06230Name: First National Oil, Inc.Address 23 E. 11thCity/State/Zip Liberal, KS 67901Purchaser: Panhandle TradingOperator Contact Person: Bill CarlislePhone (316) 624-1664Contractor: Name: Val EnergyLicense: 5822

Wellbore Geologist: _____

Designate Type of Completion

____ New Well ☒ Re-Entry ____ Workover

____ Oil ____ SWD ____ SLOW ____ Temp. Abd.

☒ Gas ____ ENHR ____ SLOW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Ambassador Oil Corp.Well Name: #1 MassoniComp. Date 4-6-60 Old Total Depth 5752'

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PSTD

____ Commingled ____ Bucket No. ____

____ Dual Completion ____ Bucket No. ____

____ Other (SWD or Inj?) Bucket No. ____

<u>10/7/92</u>	<u>10/9/92</u>	<u>12/23/92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 175.01,009-0001County Seward____ C ____ SW Sec. 31 Twp. 32S Rge 31 ☒ E1820 Feet from ☒ NW (circle one) Line of Section3960 Feet from ☒ EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or ☒ SW (circle one)Lease Name Massoni Well # 1-31Field Name MassoniProducing Formation Lower KriderElevation: Ground 2784' KB _____Total Depth 2813' PSTD 2775'Amount of Surface Pipe Set and Cemented at 2400 FeetMultiple Stage Cementing Collar Used? ____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan REWORK J.H. 5-23-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Desulfuring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 12-21-93Subscribed and sworn to before me this 10th day of January 19 94.Notary Public Margaret DennisonDate Commission Expires 1-18-98

MARGARET DENNISON
Comm. # 1011052
NOTARY PUBLIC - CALIFORNIA
San Diego County
My Comm. Expires Jan. 18, 1998

K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☐ Geologist Report Received
☒ KCC	Distribution
☒ KSS	____ SWD/STATE COMMISSION
	____ Plug
RECEIVED JAN 24 1994 CONSERVATION DIVISION Form ACO-1 (7-91) Wichita, Kansas	

6118-68-16

Operator Name First National Oil, Inc. Lease Name Masson Well # 1-31

Sec. 31 Twp. 32S Rge. 31 ☐ East ☒ West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name <u>Chase</u>	Top Datum
Cores Taken	☐ Yes ☒ No		
Electric Log Run (Submit Copy.)	☒ Yes ☐ No		
List All E.Logs Run:			
Cement Bond Log			

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	--	2809'	50/50 POZ	125	Flocalc .25lb. CaCl ₂ 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft.	2632-60'	500 gal 15% MCA	

TUBING RECORD		Size <u>2 3/8"</u> Set At	Pecker At <u>2682'</u>	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
<u>1/14/93</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	None	100	50	

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	<u>2632'-2660'</u>