

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Massoni Well #: 2-31
 Sec. 31 Twp. 32 S. R. 31 East West County: Seward

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated
 Neutron Density PE Log, Dual Receiver Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington	2571'	+214'
Krider	2600'	+185'
Winfield	2682'	+103'
Towanda	2740'	+45'

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LTD 2800' -15'

CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8"	24	541'	A-Serv / 60/40 poz	180/100	3% cc, 1/4# floeal
Production		4 1/2"	10.5	2800'	A-con / AA-2	375/100	gas block

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			SEE ATTACHED INITIAL COMPLETION REPORT	same
TUBING RECORD				
Size	Set At	Packer At	Liner Run	+++ +++ +++ Yes +++ No
2 3/8"	2752'			
Date of First, Resumed Production, SWD or Inj.: _____ Producing Method _____				
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity
	0	140 MCFPD	20 BHPD	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

+++ Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled See report _____

(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

Oil Producers Inc. of Kansas
Initial Completion Report

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WELL - Massoni 2-31

LEGAL - SE/NW/NW Section 31 - TWP. 32S - RGE 31W in Seward, Co., KS

API # - 15-175-81858

G.L. - 2782'

K.B. - 5' above G.L. at 2782'

SURFACE CSN - 8 5/8" at 541 with 230 sacks

RTD - 2800'

LTD - 2800'

PRODUCTION CSN - 4 1/2" 10.5# New R-3 at 2799' cement with 375 sacks A-Con and 100 sacks AA-2 with gas blocker.

TOP OF CEMENT - 170' with excellent bonding through pay intervals

PBTD - 2778'

<u>PERFORATIONS</u> -	Herington	2575-2580'	1/ft.	10/29/01
	Krider	2607-2612'	1/ft.	10/29/01
	Krider	2645-2651'	1/ft.	10/29/01
	Krider	2659-2684'	1/ft.	10/29/01
	Winfield	2691-2701'	1/ft.	10/29/01

TUBING RAN - M.A. S.N. 88 JTS 2 3/8" (2734.00)

TUBING SET @ - 2752.10'

AVERAGE TBG JT. - 31.06

PUMP RAN - 2" x 1 1/2" x 12' RWB with Hollow Pull Rod with 6' G.A.

RODS RAN - 108 5/8 rods

PUMP SET @ - 2734'

PUMPING UNIT - Strap Jack - 40, B400, S.N. 880300221

PRIME MOVER - 10 HP Electric

SURFACE EQUIPMENT - 26" x 5' vertical separator, 200 BBL Fiberglass water tank

ORIGINAL

10/29/01

Comanche Well Service on Location to rig up D-D Derrick.
Eli on location to run correlation and bond log.

Found TTL Depth - 2778'

Found Top of Cement @ - 170' from surface with excellent bonding throughout pay intervals.

Comanche swabbed 4½" casing down to 2300' from surface.

Eli on location to perforate proposed intervals in Winfield, upper and lower Kridders and Herington, utilizing 32 gram expendable casing gun.

Perforate Winfield, Kridders and Herington as follows:

Winfield -	2691-2701'	1 shot/ft.
Krider -	2659-2684'	1 shot/ft.
Krider -	2645-2651'	1 shot/ft.
Krider -	2607-2612'	1 shot/ft.
Herington -	2575-2580'	1 shot/ft.

Comanche swabbed well down to TTL Depth.
½ Hour Natural Test Winfield, Kridders, and Herington.
Recovered - No fluid, No show of gas

Acid Services on location to Acidize Winfield, Kridders, and Herington perforations with 3,500 Gals. 15% DSFE Acid.

Acidize Herington, Krider, and Winfield as Follows:

Pump 500 Gals 15% DSFE Acid
Pump 3000 Gals 15% DSFE Acid with 80 Ball Sealers spaced equally
Pressure to 650#, Broke down slowly
Displace 500 Gal. Acid at 8 BPM - 200#
Displace 3,000 Ga. Acid with Balls at 8 BPM - 200# to 2300# balled off completely
Knock balls off with swab stem
Displace remaining acid at VAC.
TTL Load - 126 BBLs

Comanche rigged to swab test Herington, Krider and Winfield after acid.
Swab well down. Recovered 76 BBLs with good show of gas.
Shut well in. Shut well down.

10/30/01

SICP - 220#. Have 500' of fluid in hole.

SBHP - calculates 474 PSI

Blow well down and swab hole down.

Recovered approx. 8 BBLs.

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ORIGINAL

10/30/01 continued

Swab Test Herington, Krider, and Winfield Perforations:

<u>1 Hour Test -</u>	Recovered 4.8 BBLS	Test Gas at 49.1 MCF
<u>1 Hour Test -</u>	Recovered 4.8 BBLS	Test Gas at 137 MCF
<u>1 Hour Test -</u>	Recovered 2.4 BBLS	Test Gas at 158 MCF
<u>1 Hour Test -</u>	Recovered 1.6 BBLS	Test Gas at 170 MCF

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Acid Services and Gore Nitrogen on location to fracture stimulate all Herington, Krider, and Winfield perforation with 30,000 gals. 70% Nitrogen Foam and 38,000# 12/20 Brady Sand, tailing in with 6,000# resonated AC-FRAC sand to minimize sand production.

Fracture Herington, Krider and Winfield Perorations as Follows:

Pump 10,000 gals. 70% N2 Foam Pad, Establish Injection Rate 16 BPM at 1050#
 Pump 4,000# 12/20 Sand, 1 PPG (4,000 gals. N2 Foam) 17 BPM at 1100#
 Pump 12,000# 12/20 Sand, 2 PPG (6,000 gals. N2 Foam) 17 BPM at 1050#
 Pump 12,000# 12/20 Sand, 3 PPG (4,000 gals. N2 Foam) 17 BPM at 1000#
 Pump 10,000# 12/20 Sand, 4 PPG (2,500 gals. N2 Foam) 17 BPM at 1000#
 Pump 6,000# 12/20 Sand, 4 PPG (1,500 gals. N2 Foam) 17BPM at 1000#
 Flush sand to perforations with 2,000 gals. N2 Foam, 17 BPM at 1,000#
ISIP - 915#
TTL Liquid Load to Recover - 261 BBLS.
 Shut well in. Shut well down,

10/31/01

SICP - 250#

Blow well to pit. Well kicked off flowing foam and N2O flowed well to pit for 4 hours. Recovered approx. 40 BBLS of FRAC load. Well died. Rigged to swab casing. Casing swab rest of day. Recover approx. 60 BBLS fluid while swabbing to pit. CK Sand fill had 50' of fill. Shut well in for night.

SICP - 240#

Blow well to pit. Well kicked off flowing. Flowed well to pit until it died. Casing swab hole down. Recovered approx. 30 BBLS fluid.

Swab Test Herington, Krider and Winfield as Follows:

<u>1 Hour Test -</u>	Recovered 2 BBLS	Test Gas at 104 MCF
<u>1 Hour Test -</u>	Recovered 2 BBLS	Test Gas at 160 MCF
<u>1 Hour Test -</u>	Recovered 3.34 BBLS	Test Gas at 198 MCF
<u>1 Hour Test -</u>	Recovered 3.34 BBLS	Test Gas at 230 MCF

Shut well in for night after CK Sand fill-up. Had 60' of fill-up, shut down.

ORIGINAL

11/2/01

SICP - 240#

Blow well to pit. Well kicked off flowing.

Flow Test Herington, Krider and Winfield as Follows:

1 Hour Test - Gas at 276 MCF, Light Mist Fluid

1 Hour Test - Gas at 263 MCF, Light Mist Fluid

Shut well down for weekend.

11/5/01

Comanche Well Service and T.R. Service on location to run bull-dog bailer to clean up sand fill.

RIH - With bull-dog bailer, could not make any hole. Not enough fluid in hole.

POOH - With 10 JTS.

SDFN

10/6/01

Comanche Well Service, T.R. Services, and Nichols Fluid Service H.P. Truck on location to kill well and clean sand from well bore.

POOH - With tubing and bailer, decrease amount of throat ran on bailer from 16 JTS to 8 JTS.

RIH - With bull-dog bailer, clean out sand from 2718' to 2749'. Bailer quit working.

POOH - With bailer, clean sand out.

RIH - With tubing and bailer, clean out sand from 2749' to 2772', fell out of sand, cleaned out soft cement to 2782'. Note (This T.D. is 10' lower than T.D. found by loggers.)

POOH - With Tubing and Bailer

SDFN.

11/7/01

Comanche Well Service and Nichols Fluid H.P. Truck on location to kill well and run production tubing.

Kill well with 40 BBL 2% KCL water down casing.

Comanche rigged to run production tubing.

Run Tubing as Follows:

Mud Anchor x 2 3/8	15.00'
Seating Nipple x 2 3/8	1.10'
88 JTS 2 3/8 Tubing	2734.00'
<u>K.B. (5' < 3' Above G.L.)</u>	<u>2.00'</u>
Tubing Set At	2752.10'
Seating Nipple Set At	2734.00'

Tag TTL Depth at 2782'. Pick up and set tubing 35' off bottom.

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11/7/01 Continued

Smith Supply on location with new 5/8 rods and bottom hole pump.

Ran Bottom Hole Pump and Rods as Follows:

2 x 1½ x 12 RWB Hollow Pull Tube Pump with 6.00 G.A.	14.00'
2 x 5/8 Rod Sub	2.00'
108 New 5/8 Rods	2700.00'
10' x 5/8 Rod Sub	10.00'
1¼ x 16' Polished Rod with Liner	<u>16.00'</u>
Pump Set At	2734.00'
Clamp Rods Off.	

Comanche rigged down, moved off location.

11/8 /01 - 11/

Gabel Lease Service will hook up wellhead, ditch and lay approx. 1,000' of 2" poly and 2' SCH60 PVC as Follows:

Straight North of wellhead to county road, west along country road 100' to water tank and separator.

Set Surface Equipment as Follows:

Set Strap Jack Pumping, set 210 BBL 10' x 12', open top Fiberglass Tank, set 2" new meter run, set 5' x 24" x 125# vertical separator. Transfer from Steele #2, 2" meter run purchased new from Smith Supply, 40 Strap Jack Purchased from Smith Supply.

Will put well in service as soon as above mentioned surface work is complete.

End of Report
Tim Thomson