

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
Garden City, KS. 67846
Purchaser: Panhandle Trading
Operator Contact Person: Michael J. Wreath
Phone (316) 275-2963
Contractor: Name: Southwest Well Service
License: Company Tools
Wellsite Geologist: NONE
Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Investors Drilling & Explo.Well Name: Singley No.1Comp. Date 9-05-73 Old Total Depth 6003

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 5450 ☐ PSTD
☐ Cemented ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

12-08-93 12-16-93
Spud Date Date Reached TD Completion Date

API NO. 15- 175-20,197-00-01
County Seward
Approx C - SE - NE Sec. 34 Twp. 32 Rge. 31 ☒ E
2048 Feet from S (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
☒ NE, SE, NW or SW (circle one)
Lease Name Singley Well # 1
Field Name Massoni
Producing Formation Hodges
Elevation: Ground 2772 KB 2782
Total Depth 6003 PSTD 5450
Amount of Surface Pipe Set and Cemented at 1570 Feet
Multiple Stage Cementing Cellar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
_____ Feet depth to _____ w/ _____ sx cat

Drilling Fluid Management Plan Workover pit
(Data must be collected from the Reserve Pit) 4-15-94

Chloride content Fresh ppm Fluid volume 40 bblsSequestering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath
Title Company Geologist Date Jan. 21, 94

Subscribed and sworn to before me this 21 day of January, 19 94.

NOTARY PUBLIC
DONNITA L. THODE
STATE OF KANSAS
My Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☒ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

Form ACD-1 (7-91)

SIDE TWO

Operator Name American Warrior, Inc.Lease Name SingleyWell # No.1Sec. 34 Twp. 32s Rge. 31☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☐ Log Formation (Top), Depth and Returns ☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

NO NEW DRILLING

Electric Log Run
(Submit Copy.)☐ Yes ☐ No

List All E.Logs Run:

CEMENT BOND LOG

CASING RECORD

☐ New ☐ Used

NO NEW CASING

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate	PERF 4950-4951	60-40 poz mix	100	10% salt
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4950-4951 for squeeze		
3	4892-4897 for production	500 gals. 15% MCA	4892-4897
	CIBP 5450		

TUBING RECORD	Size Set At	Packer At	Liner Run
NONE AT THIS TIME		NONE	☐ Yes ☒ No
Date of First, Resumed Production, SMD or Inj.	Producing Method		
SHUT IN GAS WELL- waiting on Sweetner	☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 100	Water Bbls. 200
			Gas-Oil Ratio 50,000:1
			Gravity 2

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

4892-4897