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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. box 399

City/State/Zip Garden City, KS 67846

Purchaser: N/A

Operator Contact Person: Kevin Wiles, Sr.

Phone (316) 275-2963

Contractor Name: Company Tools

License: 4058

Wellsite Geologist: Scott Corsair

Description of Completion
 New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
INVESTORS' DRILLING & EXPLORATION, INC.

Operator: American Warrior, Inc.

Well Name: Singley #1

Comp. Date 7-29-73 Old Total Depth 6000

CEMENT SQUEEZE
 Deepening Re-perf. Conv. to Inj/SMD
 Plug Back 4550 PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. D-27,446
8-26-97 8-29-97

Date of START Date Reached TD Completion Date of WORKOVER
OF WORKOVER WORKOVER

API NO. 15- 175-20,1970002
County Seward
C-SE-NE Sec. 34 Twp. 32 Rge. 31 ^E

4620 Feet from S N (circle one) Line of Section

660 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Singley Well # 1 SWD

Field Name Massoni

Producing Formation Kansas City

Elevation: Ground 2772 KB 2782

Total Depth 6000 PBT 4550

Amount of Surface Pipe Set and Cemented at 1570 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4510' Feet

If Alternate II completion, cement circulated from 4510
feet depth to 2400 w/ 250 sx cmt.

Drilling Fluid Management Plan REWORK JH 9-5-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Manager Date 8-29-97

Subscribed and sworn to before me this 29th day of August, 1997.

Notary Public [Signature]
Date Commission Expires [Signature]
MY APPT. EXPIRES

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name American Warrior, Inc. Lease Name Singley Well # 1 SWD

Sec. 34 Twp. 32 Rge. 31 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Nuclear Log Formation Density Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"></td> <td style="width:60%;"><input checked="" type="checkbox"/> Log</td> <td style="width:20%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td colspan="2">Datum</td> </tr> <tr> <td>Toronto</td> <td>4300</td> <td colspan="2">- 1518</td> </tr> <tr> <td>Lansing</td> <td>4407</td> <td colspan="2">- 1625</td> </tr> <tr> <td>Hodges</td> <td>4874</td> <td colspan="2">- 2096</td> </tr> <tr> <td>Marm.</td> <td>5029</td> <td colspan="2">- 2247</td> </tr> <tr> <td>Morrow</td> <td>5542</td> <td colspan="2">- 2760</td> </tr> <tr> <td>St. Gen</td> <td>5756</td> <td colspan="2">- 2974</td> </tr> </table>		<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum		Toronto	4300	- 1518		Lansing	4407	- 1625		Hodges	4874	- 2096		Marm.	5029	- 2247		Morrow	5542	- 2760		St. Gen	5756	- 2974	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1570	Halliburton	450	Midcon
Production	7-7/8"	5-1/2"	15.5#	6000	Halliburton	475	Midcon

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4510	Halliburton	250	Midcon

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	CIBP @ 4550'		
	4480'-4500'	2500 gals. 20% FE Acid	4480 4500
2	5930'-5937' + 5862'-5867'		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>Seal-tite 4431'</u>	Packer At <u>4433'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			SWD
<u>8-29-97 - (approved) MIT test</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4480'-4500'

Production Interval: Other (Specify) _____