

ORIGINAL

Final

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
Garden City, KS 67846
City/State/Zip
Purchaser: Texaco
Operator Contact Person: Kevin Wiles
Phone: (316) 275-2963
Contractor: Name: Allan Drilling
License: 5418
Wellsite Geologist: Scott Corsair
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PSTD _____
Cemented _____ Bucket No. _____
Dual Completion _____ Bucket No. _____
Other (SWD or Inj?) _____ Bucket No. _____
6-1-96 _____ 6-11-96 _____ 8-5-96 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 15-175-21,551
County seward
SE Sec. 34 Twp. 32S Rge. 31 E
770 Feet from SW (circle one) Line of Section
440 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Singley Well # 4
Field Name Massoni
Producing Formation St. Louis
Elevation: Ground 2775 KS 2785
Total Depth 6035 PSTD 5963
Amount of Surface Pipe Set and Cemented at 1546 Feet
Multiple Stage Cementing Celler Used? Yes No
If yes, show depth set 3214' - Port Collar Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ART 1 DPW
(Data must be collected from the Reserve Pit) 7-22-97
Chloride content 20,000 ppm Fluid volume 200 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W _____
County _____
RECEIVED
STATE CORPORATION COMMISSION
JAN 28 1997
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Production Manager Date 1/25/97
Subscribed and sworn to before me this 25th day of Jan
19 97
Notary Public _____

Debra J. Purcell
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 11/2/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KCS Plug Other (Specify) IS

SIDE TWO

Operator Name American Warrior, Inc. Lease Name Singley Well # 4
 Sec. 34 32 31 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma Depth Control Log
 Array Induction Shallow Focused Log
 Micro-Resistivity Log
 Compensated Neutron Density Log

Name	Top	Bottom
Judy	4664'	-1879
Hodges	4886	-2101
Marmaton	5022	-2237
Atoka	5503	-2718
Morrow	5513	-2728
Chester	5561	-2776
St. Gen	5749	-2964
St. Louis	5855	-3070

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additive
Surface	12-1/4"	8-5/8"	23#	1546	Halliburton	500	2% CC 1/4# flocele
Production	7-7/8"	5-1/2"	15/5#	6034	Halliburton	225	Mid-con II 2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TB				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 - sp/ft	5924' - 5928'	1500 gallons 28% FE	5924-28

TUBING RECORD Size 2-3/8" Set At 5950' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 9-1996 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	40		20		8			32

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 5924 - 5928