

State Geological Survey

WICHITA BRANCH

15-175-20353

KANSAS DRILLERS LOG

API No. 15 — 175 — 20,353
County Number

Operator

ANADARKO PRODUCTION COMPANY

Address

P. O. BOX 351, LIBERAL, KANSAS 67901

Well No.

Lease Name

1

WHITSON "A"

Footage Location

660 feet from (N) (S) line

660 feet from (E) (W) line

Principal Contractor

Geologist

Lohmann-Johnson

Spud Date

Total Depth

P.B.T.D.

5/31/78

5995'

Date Completed

Oil Purchaser

6/15/78

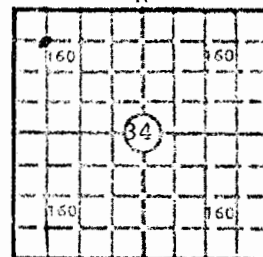
S. 34 T. 32S R. 31 ^{XX}W

Loc. 660' FN&WL

County Seward

640 Acres

N



Locate well correctly

Elev.: Gr. 2777.3'

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1642'	Poz Common	600 200	4% gel 2% cc, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Date Received		Date	
		June 19, 1978	
		Title	
		Paul Campbell, Division Production Manager	
		Signature	
		<i>Paul Campbell</i>	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
DST #1 4894-4915 (Hodges) 30-60-60-120+ tool op w/gd blo thruout, rec 95' DM, total rec not known, DC stuck, unable to rel pkrs, op circ sub, spotted 100 bbls oil, ran free point, DC stuck 4300', worked DC free 8:30 PM, TOH w.tools IFF 52-393, ISIP 1511 (60), FFP 420-656, FSIP 1525 (120+), HP 2555-2555.				
DST #2 5064-5120 (Marmaton) 30 MPF w/no blo, SI 60, op 30 min w/no blo, bypassed tool no blo, SI 60 min, rec 20' DM, IFF 32-48, ISIP 1477, FFP 48-70, FSIP 1462, sampler rec 2240 cc DM.				
DST #3 5517-53 (Morr) 30 MPF w/wk blo, SI 60, tool op 40 w/wk blo, died in 20 min, SI 90 min, rec 40' DM, IFF 32-32, ISIP 95, FFP 32-48, ISIP 95.				
DST #4 4926-4959 (Hodges) 30 MPF wk blo, op 30 min w/vry wk blo, rec 50' DM, IFF 55-69, ISIP 1646 (60), FFP 69-69, FSIP 960 (60), HP 2672-2639.				
DST #5 4632-4685 (Judy) 30-60-45-90 op w/vry wk blo rec 180' DM, IFF 39-66, ISIP 1325, FFP 79-132, FSIP 1338, HP 2526-2487, sample chamber press 25#, rec 2240 cc DM.				

ANADARKO PRODUCTION COMPANY		Well No.		1	
Operator		Lease Name		WHITSON "A"	
DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.		DRY HOLE		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
WELL LOG		Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		DEPTH	
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP		BOTTOM	
NAME		DEPTH			
Sand		0'		212'	
Redbed		212'		914'	
Redbed		914'		958'	
Sand		958'		988'	
Redbed & Anhy		988'		1644'	
Shale		1644'		2550'	
Lime & Shale		2550'		5120'	
Lime		5120'		5125'	
Lime & Shale		5125'		5930'	
Lime		5930'		5995'	
TOTAL DEPTH		5995'			